



KANSAS CORPORATION COMMISSION 1090047
 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009

Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
 Name: Vincent Oil Corporation
 Address 1: 155 N MARKET STE 700
 Address 2: _____
 City: WICHITA State: KS Zip: 67202 + 1821
 Contact Person: M.L. Korphage
 Phone: (316) 262-3573
 CONTRACTOR: License # 5822
 Name: Val Energy, Inc.
 Wellsite Geologist: Jim Hall
 Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>4/11/2012</u>	<u>4/23/2012</u>	<u>7/2/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-057-20795-00-00

Spot Description: NE-NE-SE-SW

NE NE SE SW Sec. 5 Twp. 29 S. R. 22 East West

1060 Feet from North / South Line of Section

2545 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ford

Lease Name: Imel - Rotz Unit Well #: 1-5

Field Name: Kingsdown Northwest

Producing Formation: Mississippian

Elevation: Ground: 2503 Kelly Bushing: 2513

Total Depth: 5420 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 695 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 21800 ppm Fluid volume: 1000 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers Inc. of Kansas

Lease Name: Rich License #: 8061

Quarter SE Sec. 22 Twp. 32 S. R. 19 East West

County: Commanche Permit #: D28178

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: 08/08/2012
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 08/14/2012