



KANSAS CORPORATION COMMISSION 1090294
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Keath Reavis
Purchaser: Plains Marketing LLC.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD S1OW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>06/01/2012</u>	<u>06/09/2012</u>	<u>08/09/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-057-20810-00-00

Spot Description: _____
NE SW SW SE Sec. 14 Twp. 27 S. R. 22 East West

425 Feet from North / South Line of Section

2300 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ford

Lease Name: Linlor A Well #: 6

Field Name: _____

Producing Formation: Mississippian

Elevation: Ground: 2411 Kelly Bushing: 2421

Total Depth: 5135 Plug Back Total Depth: 5094

Amount of Surface Pipe Set and Cemented at: 741 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 15000 ppm Fluid volume: 80 bbls.

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gerriso Date: 08/15/2012



1090294

Operator Name: American Warrior, Inc. Lease Name: Linlor A Well #: 6
 Sec. 14 Twp. 27 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Micro, Dual Induction and porosity				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	741	60/40, Class A	400	
Production	7.875	5.5	15.5	5125	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5018' to 5028		

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>4978</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>08/10/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbs. <u>30</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>39</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5018' to 5028</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Linlor A 6
Doc ID	1090294

Tops

Name	Top	Depth
Heebner	4169	-1748
Douglas	4204'	-1783
Lansing	4305'	-1884
Stark	4615'	-2194
B/KC	4695'	-2274
Marmaton	4747'	-2326
Cherokee	4868'	-2447
Mississippian	4990'	-2569

OPERATOR
 Company: American Warrior, Inc.
 Address: 3118 Cummings Road
 P.O. Box 399
 Garden City, KS 67846
 Contact Geologist: Kevin Wilks
 Contact Phone Nbr: 620-275-2663
 Well Name: Linlor # A-6
 Location: Sec 14 - T27S - R22W
 Pool: Kansas
 State: Kansas
 API: 15-057-20610-0000
 Field: Kanda Southeast
 Country: USA

Scale 1:240 Imperial
 Well Name: Linlor # A-6
 Surface Location: Sec 14 - T27S - R22W
 Bottom Location:
 API: 15-057-20610-0000
 License Number: 4058
 Spud Date: 6/1/2012
 Region: Ford County
 Drilling Completed: 6/9/2012
 Surface Coordinates: 425' FSL & 2300' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 2411.00ft
 K.B. Elevation: 2421.00ft
 Logged Interval: 4000.00ft
 Total Depth: 5135.00ft
 Formation: Mississippian
 Drilling Fluid Type: Chemical/Fresh Water Gel
 Time: 00:00
 Time: 14:45
 To: 5135.00ft

SURFACE CO-ORDINATES
 Well Type: Vertical
 Longitude:
 N/S Co-ord: 425' FSL
 E/W Co-ord: 2300' FEL
 Latitude:

LOGGED BY

 Company: Keith Reavis Inc.
 Address: 3420 22nd Street
 Great Bend, KS 67530
 Phone Nbr: 620-617-4091
 Logged By: KLG #136
 Name: Keith Reavis

CONTRACTOR
 Contractor: Val Energy, Inc.
 Rig #: 1
 Rig Type: mud rotary
 Spud Date: 6/1/2012
 TD Date: 6/9/2012
 Rig Release:
 Time: 00:00
 Time: 14:45
 Time:

ELEVATIONS
 K.B. Elevation: 2421.00ft
 K.B. to Ground: 10.00ft
 Ground Elevation: 2411.00ft

NOTES
 Due to favorable results from Drill Stem Test #1 and concurring electrical log analysis and favorable structural position, it was determined by all parties that 5 1/2" production casing be set and cemented and that the Linlor A #6 be further tested through perforations.
 A Bloodhound gas detector operated by Bluestem Environmental Engineering was employed on this well. The ROP and gas curves were imported into this log. The gamma ray and caliper curves were also imported into this log. In most cases the formation log tops were within 3-5 ft. of sample tops picked from the drill time. These curves were therefore not shifted to provide an exact match but left as recorded.
 The samples from this well were saved and will be available for review at the Kansas Geological Survey Well Sample Library located in Wichita, KS.
 Respectfully submitted,
 Keith Reavis

American Warrior
daily drilling report

DATE	TIME	REMARKS
04/09/2012	4190	Geologist Keith Reavis on location @ 0325 hrs, 4116 ft., drilling ahead Foggy, wettest, Porosity, Gasless, Laminar
04/09/2012	4679	drilling ahead, SAT, 6145, 605, 600m
04/09/2012	5000	drilling ahead, Cherokee, Mississippian, show and gas kick in Mississippian various logs, show 4197, 700-701, and in various, show 81
04/09/2012	5034	sample top 81, successful test, 510 white, relate to log, run white, hit bridge on way in with tools @ 500 ft, trip back in with bit, etc
04/10/2012	5135	end of well, mudport and complete logging operations, gas off log @ 5130 hrs

American Warrior
well comparison sheet

DRILLING WELL				COMPARISON WELL				COMPARISON WELL				
Linlor A#				Linlor A#				Linlor A#				
485' FSL & 2300' FEL				88' FSL				2044' FSL & 854' FEL				
Sec 14 T27S R22W				Sec 14 T27S R22W				Sec 14 T27S R22W				
Formation	Sample	Strat-Pos	Log	Strat-Pos	Log	Strat-Pos	Log	Strat-Pos	Log	Strat-Pos	Log	
Formation	Sample	Strat-Pos	Log	Strat-Pos	Log	Strat-Pos	Log	Strat-Pos	Log	Strat-Pos	Log	
Shinarump	4172	-2121	-2169	-2748	4184	-2743	-2	1	4172	-1920	7	10
Beulah	4196	-2145	4194	4193	4194	-2169	4	4	4191	-1952	0	10
Leaning	4194	-1952	4235	-1954	4202	-1957	2	3	4200	-1937	0	7
Clear Shale	4449	-2238	4435	-2234	4409	-2233	-1	1	4421	-2236	-3	1
Base RC	4438	-2239	4435	-2234	4431	-2234	-1	2	4431	-2236	1	4
Marathon	4113	-2321	4347	-2326	4348	-2321	0	3	4353	-2325	4	8
Cherokee	4212	-2343	4243	-2343	4243	-2343	0	6	4212	-2326	0	11
Mississippian	4245	-2344	4300	-2344	4308	-2343	0	4	4241	-2343	-1	4
Marathon Por.	3024	-2663	3026	-2663	3018	-2663	-2	6	3023	-2666	0	4
Total Depth	5135	-2714	5135	-2714	5134	-2715	1	10	5134	-2714	0	4

Drill Stem Test #1

TRILOBITE TESTING, INC.
DRILL STEM TEST REPORT
 American Warrior Inc. 14-27s-22w
 Box 399 Linlor A #6
 Garden City, KS 67846 JOE Toker, 47625 DST#1
 ATTN: Keith Reavis Test Start: 2012.05.06 @ 19:00:00

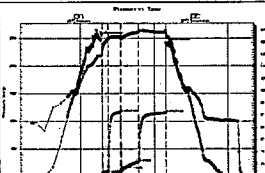
GENERAL INFORMATION:
 Formation: Miss
 Deviated: No
 Wellbore: ft (CD)
 Time Tool Opened: 21:32:15
 Time Test Ended: 03:37:15
 Test Type: Conventional (Pressure-Hold) (PHH)
 Tester: Harley Davidson
 Unit No: 59
 Interval: 5014.00 ft (KB) To 5034.00 ft (TVR)
 Test Depth: 5034.00 ft (FSL) (TVI)
 Hole Diameter: 7.86 inches-Hole Condition: Fair
 Reference Elevations: 2420.00 ft (FSL)
 2411.00 ft (CD)
 KB to GRCP: 6.00 ft

Serial #: 8572
 Pressure/Temp: 2420.00 (psi) @ 5015.00 ft (FSL)
 Start Date: 2012.05.06
 End Date: 2012.05.06
 Start Time: 19:00:00
 End Time: 03:37:15
 Operator: 6200.00 (psi)
 Last Call: 2012.05.06
 Test On Bit: 2012.05.06 @ 21:43:15
 Test Off Bit: 2012.05.06 @ 03:26:15

TEST COMMENT: F- Strong blow BOB ASAO
 RS- No blow back
 FT- Strong blow BOB lower, OTD, Arise
 FS- Strong blow back into the bucket.

PRESSURE SUMMARY

Time (Min)	Pressure (psi)	Temp (deg F)	Condition
0	2500.01	114.60	Initial Hydro-static
5	80.74	114.60	Open to Flow (1)
20	100.15	121.13	Open-H(1)
30	110.95	122.40	End Shut-in(1)
55	131.74	121.25	Open to Flow (2)
67	205.94	124.22	Open-H(2)
160	1140.53	124.20	End Shut-in(2)
165	2360.43	124.02	Final Hydro-static



Recovery			Gas Rates		
Length (ft)	Description	Volume (gal)	Choke (inches)	Pressure (psig)	Gas Flow (cfh)
486.00	30% gas 7% oil with trace of mud	6.96	C-13	8.50	8.50
124.00	3% gas 2% oil 10% mud 80% water	1.74	C-13	8.50	8.50
			C-13	8.50	8.50

ROCK TYPES

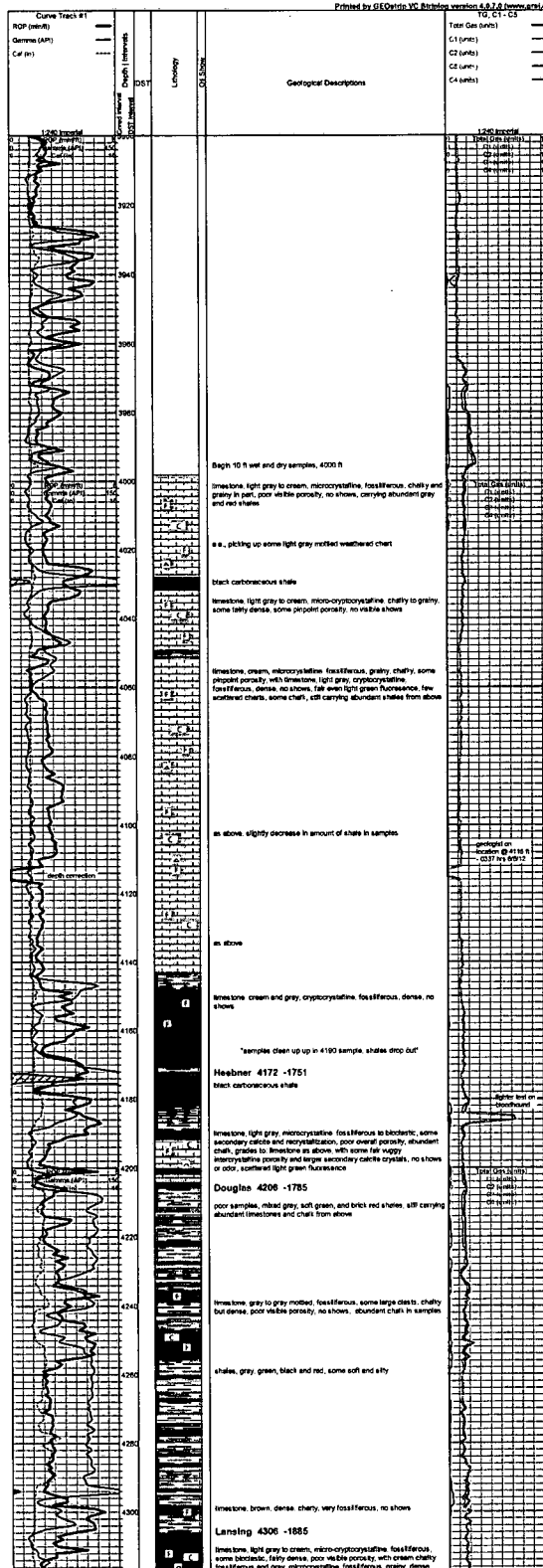
Dolomite Limestone Sandstone Shale, dry Shale, red
 Limestone Shale, gray Carbon Sh.

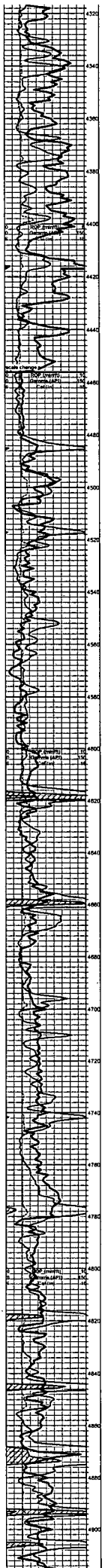
ACCESSORIES

MINERAL	FOSSIL	STRINGER	TEXTURE
<input type="checkbox"/> Chert, dark <input type="checkbox"/> Dolomite <input type="checkbox"/> Pyrite <input type="checkbox"/> Chert White	<input type="checkbox"/> Bioclastic or Fragmental <input type="checkbox"/> Coprolite <input type="checkbox"/> Fossils > 20% <input type="checkbox"/> Oolite <input type="checkbox"/> Pellets <input type="checkbox"/> Domolite	<input type="checkbox"/> Dolomite <input type="checkbox"/> Sandstone <input type="checkbox"/> Sandstone <input type="checkbox"/> Sandstone <input type="checkbox"/> Sandstone	<input type="checkbox"/> Cherty <input type="checkbox"/> L. Shaly

OTHER SYMBOLS

MISC	DST
<input type="checkbox"/> Daily Report <input type="checkbox"/> Digital Photo <input type="checkbox"/> Document <input type="checkbox"/> Folder <input type="checkbox"/> Link <input type="checkbox"/> Vertical Log File <input type="checkbox"/> Horizontal Log File <input type="checkbox"/> Core Log File <input type="checkbox"/> Drill Cuttings Rpt	<input type="checkbox"/> DST Int <input type="checkbox"/> DST All <input type="checkbox"/> Core <input type="checkbox"/> 1/2 in. size





some scattered fat greenish mineral fluorescence, no show

limestone, cream, mixed cryptocrystalline lithographic to fossiliferous, gray mottled pattern, cream to gray graly dense biotactic, some chert, carrying abundant shales, no show

limestone, light gray, microcrystalline, fossiliferous, some secondary calcite with scattered microcrystalline and interstitial porosity, no visible shows, faint mineral fluorescence

limestone, cream to gray, mostly cryptocrystalline lithographic to fossiliferous, some tan fossiliferous, scattered white dolomite, dense sub-compact, no visible porosity, light mineral fluorescence, no show, trace gray fossiliferous chert

limestone, cream to tan, fossiliferous to calcitic, cherty, with flood chert, gray to white mottled, fossiliferous in part, sharp, fresh, scattered light fluorescence, no shows or dots

limestone, cream to tan, cherty fossiliferous, some scattered sub-compact to compact, small specimens, some white porosity, no shows or dots

limestone, cream to gray, non-descript mixed fossiliferous, mostly dense, with some white fossiliferous chert, sharp, fresh, no shows, color or fluorescence, some chert

as above, increase in chert

limestone, mixed fossiliferous, dense, abundant chert, scattered chert, no shows, fairly even light mineral fluorescence

limestone, gray to cream, microcrystalline, fossiliferous with some scattered sub-compact, poor visible porosity, abundant chert, no shows, fairly even light green mineral fluorescence

limestone, mixed non-descript cream to gray fossiliferous, trace calcitic, no shows, some scattered fat mineral fluorescence, scattered gray translucent chert, moderate chert in samples

as above

limestone, mixed cherty to dense fossiliferous, mostly white to cream and light gray, with cream to tan color, in compact, some fat lugs to mottled and interstitial porosity, scattered white microcrystalline dolomite and cream white lithographic limestone, very dense, moderate chert, no shows, some scattered mineral fluorescence

as above

limestone, cream microcrystalline, gray fossiliferous, cherty in part, some scattered porosity, no shows

Stark Shale 4819 -2108
shale, black dense carbonaceous

limestone, cream to tan, calcitic to slightly compact, poor overall porosity, barren, spotted green fluorescence

limestone, cream to tan and gray, mixed fossiliferous and dense cherty calcitic, some mottled, some gray with scattered small voids, some gray mottled pattern, no visible show, scattered spotty mineral fluorescence, abundant chert

Mudcrack
black carbonaceous shale

non-descript mixed fossiliferous, trace pyritic, trace of gray fossiliferous chert, some chert, no shows, scattered pale green mineral fluorescence

Base KC 4698 -2277
limestone, white to light gray, mostly cryptocrystalline, lithographic to slightly fossiliferous, with limestone white to light gray, gray biotactic, some pale green fluorescence, no shows, some dark gray splintery shales

as above, with limestone, dark gray, cryptocrystalline, fossiliferous, cherty, some scattered tan to cream calcitic, abundant chert, no shows

Merrimott 4762 -2331
limestone, white to cream cherty fossiliferous to lithographic, with limestone gray, cryptocrystalline, dense lithographic to fossiliferous, flood shale, variable gray to green and lavender, some silty, some fossiliferous with large ammonites, no shows, limestone, visible fat mineral fluorescence

black carbonaceous shale and variable green shales

limestone, white to light gray, mostly cryptocrystalline, fossiliferous to lithographic, some scattered brown limestone, calcitic to fossiliferous, dense, no shows, scattered light fluorescence, abundant shales, some chert

as above

shale, black carbonaceous

limestone, fairly homogeneous light gray to cream, cryptocrystalline, slightly fossiliferous, no visible porosity, no shows, scattered spotty fat green mineral fluorescence, with some associated chert and scattered light gray fossiliferous chert

shale, black carbonaceous

limestone, cream to light gray, microcrystalline, fossiliferous, mostly dense, cherty texture, poor visible porosity, no shows

as above with some gray light gray to cream biotactic, cherty, poor visible porosity, no shows, scattered spotty fat fluorescence

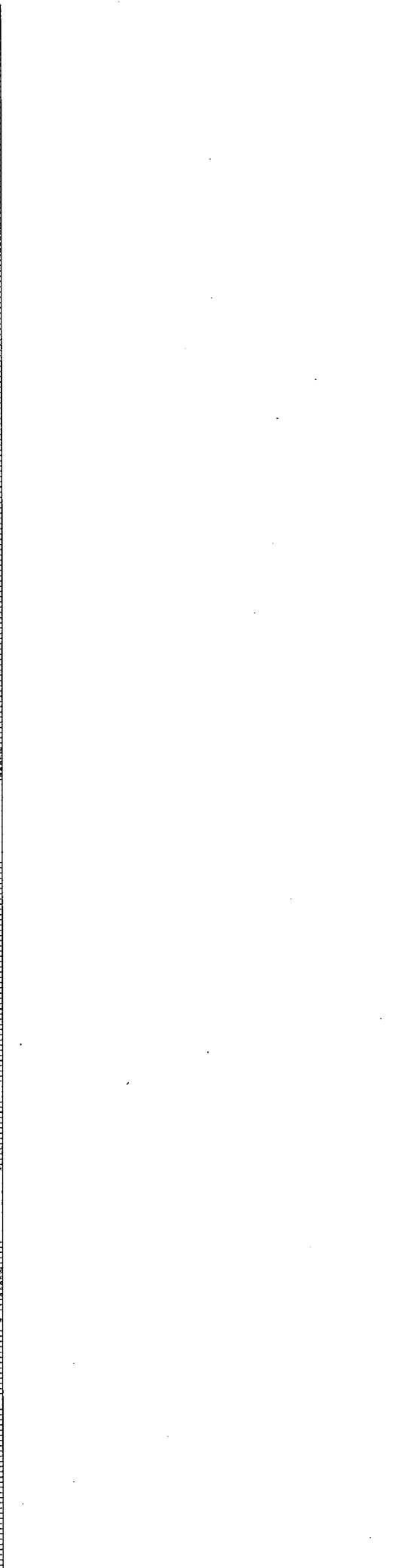
Cherokee 4875 -2452
shale, black carbonaceous

limestone, cream and light gray, graly, cherty, dense, fossiliferous to biotactic, scattered calcitic, no shows, scattered fat mineral fluorescence

shale, black carbonaceous

limestone as above

limestone as above, with abundant mixed shales



ALLIED OIL & GAS SERVICES, LLC 053225

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Liberal, KS

DATE <u>6/1/12</u>	SEC <u>14</u>	TWP <u>27S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>3:30p</u>	JOB START <u>9:30</u>	JOB FINISH <u>11:00</u>
LEASE <u>Linear</u> WELL# <u>A-6</u>				LOCATION <u>Ford, 2 N. 1/2 E, 2 N 2 1/2 E</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)				<u>New</u>			

CONTRACTOR Val Energy #1 OWNER American Warrior
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 742
 CASING SIZE 8 5/8 DEPTH 742
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 2500 MINIMUM 0
 MEAS. LINE SHOE JOINT 5 1/2
 CEMENT LEFT IN CSG. 3 1/2
 PERFS.
 DISPLACEMENT 45 BBL
 EQUIPMENT
 PUMP TRUCK CEMENTER Virgil N.
4531/541 HELPER Tom E.
 BULK TRUCK
5520/554 DRIVER Robyn C.
 BULK TRUCK
 # DRIVER

CEMENT
 AMOUNT ORDERED 200 sk 10# 8 1/2 Gel 3 1/2 cc
4 1/2 cc 500
200 sk Class A 2% Gel 3% cc
 COMMON Class A 320 @ 16.25 \$5200.00
 POZMIX 80 @ 8.50 \$680.00
 GEL 18 @ 21.25 \$382.50
 CHLORIDE 14 @ 58.20 \$814.80
 ASC
 HANDLING 42 @ 2.25 \$945.00
 MILEAGE 21,600 @ 0.11 \$2376.00
 TOTAL 19,485.30

REMARKS:

Pump 1000 water, 200 sk lead cement,
200 sk 10# cement, Displaced w/
the 2 1/2 cc water. Did not bump plug

SERVICE

DEPTH OF JOB 742
 PUMP TRUCK CHARGE 1544.90
 EXTRA FOOTAGE @
 MILEAGE (H) 100 @ 7.00 \$700.00
 MANIFOLD 1 @ 200.00 \$200.00
 MILEAGE (L) 100 @ 4.00 \$400.00

TOTAL 2844.90

CHARGE TO: American Warrior
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8 Ventreeford
1 Basket @ 112.00 \$112.00
1 Basket Plate @ 478.00 \$478.00
1 Basket @ 44.00 \$44.00
3 Cement @ 112.00 \$336.00
1 Top Plug @ 112.00 \$112.00
 TOTAL 894.00

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any)
 TOTAL CHARGES 14164.20
 DISCOUNT \$11,331.36 IF PAID IN 30 DAYS

PRINTED NAME Terrey Martin SR
 SIGNATURE [Signature]

20%

Master



CHARGE TO: American Wellbore Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No 21385

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAS</u>	WELL/PROJECT NO. <u>6</u>	LEASE <u>LINDA A</u>	COUNTY/PARISH <u>FORD</u>	STATE <u>KS</u>	CITY	DATE <u>06-10-12</u>	OWNER
2. <u>NEB</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>VALDILL #1</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>FORD</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>LONGSTRING</u>	WELL PERMIT NO. <u>15-057-20810</u>	WELL LOCATION <u>S1727R22</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			U/M				
<u>575</u>		<u>1</u>			<u>MILEAGE #112</u>	<u>70</u>	<u>mi</u>		<u>6.00</u>	<u>420</u>	<u>00</u>
<u>578</u>		<u>1</u>			<u>PROP SERVICE</u>	<u>1</u>	<u>EA</u>		<u>1500.00</u>	<u>1500</u>	<u>00</u>
<u>221</u>		<u>1</u>			<u>LUBRIC</u>	<u>2</u>	<u>GN</u>		<u>25.00</u>	<u>50</u>	<u>00</u>
<u>281</u>		<u>1</u>			<u>MUD FLUSH</u>	<u>500</u>	<u>LB</u>		<u>1.25</u>	<u>625</u>	<u>00</u>
<u>290</u>		<u>1</u>			<u>D-AIR</u>	<u>2</u>	<u>GN</u>		<u>35.00</u>	<u>70</u>	<u>00</u>
<u>402</u>		<u>1</u>			<u>CENTRALIZER</u>	<u>8</u>	<u>EA</u>	<u>5 1/2</u>	<u>70.00</u>	<u>560</u>	<u>00</u>
<u>403</u>		<u>1</u>			<u>BRISTLE</u>	<u>1</u>	<u>EA</u>		<u>250.00</u>	<u>250</u>	<u>00</u>
<u>406</u>		<u>1</u>			<u>LATEX DOWN PLUG BATTER</u>	<u>1</u>	<u>EA</u>		<u>250.00</u>	<u>250</u>	<u>00</u>
<u>407</u>		<u>1</u>			<u>INERT FLOOR SHEET 1/2" X 6' X 10'</u>	<u>1</u>	<u>EA</u>		<u>350.00</u>	<u>350</u>	<u>00</u>
<u>419</u>		<u>1</u>			<u>ROTATING HEAD RENTAL</u>	<u>1</u>	<u>EA</u>		<u>200.00</u>	<u>200</u>	<u>00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 06-10-12 TIME SIGNED 1400 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>461</u>	<u>4275</u> <u>00</u>
WE UNDERSTOOD AND MET YOUR NEEDS?				<u>462</u>	<u>4870</u> <u>88</u>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<u>SUB</u> <u>100</u>	<u>9145</u> <u>88</u>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Ford TAX</u> <u>7.95%</u>	<u>495</u> <u>78</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<u>9641</u> <u>66</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!



CHARGE TO: American Water Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 21400

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>A-6</u>	LEASE <u>L/PWOR</u>	COUNTY/PARISH <u>FORD</u>	STATE <u>KS</u>	CITY	DATE <u>06-27-12</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>GORIC</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>FORD</u>	ORDER NO.	
3.	WELL TYPE <u>DK</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>SD-PEDES</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>1</u>			<u>MILEAGE #112</u>	<u>70</u>	<u>MI</u>			<u>6.00</u>	<u>420</u>	<u>00</u>
<u>578</u>		<u>1</u>			<u>Pump Service</u>	<u>1</u>	<u>EQ</u>			<u>1500.00</u>	<u>1500</u>	<u>00</u>
<u>300</u>		<u>1</u>			<u>Reg Acid</u>	<u>250</u>	<u>KG</u>	<u>15</u>	<u>1/2</u>	<u>1.25</u>	<u>437</u>	<u>50</u>
<u>215</u>		<u>1</u>			<u>ZINIB</u>	<u>1</u>	<u>GNL</u>			<u>35.00</u>	<u>35</u>	<u>00</u>
<u>296</u>		<u>1</u>			<u>HALAD</u>	<u>15</u>	<u>LB</u>			<u>7.50</u>	<u>112</u>	<u>50</u>
<u>290</u>		<u>1</u>			<u>DAIR</u>	<u>1</u>	<u>GNL</u>			<u>35.00</u>	<u>35</u>	<u>00</u>
<u>325</u>		<u>2</u>			<u>SD CNT</u>	<u>75</u>	<u>SA</u>			<u>13.50</u>	<u>1012</u>	<u>50</u>
<u>581</u>		<u>2</u>			<u>SERVICE CAG CNT</u>	<u>75</u>	<u>SA</u>			<u>2.00</u>	<u>150</u>	<u>00</u>
<u>582</u>		<u>2</u>			<u>DAMAGE</u>	<u>MIN</u>	<u>TM</u>			<u>250.00</u>	<u>250</u>	<u>00</u>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 06-27-12 TIME SIGNED 2:50 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>3952</u>	<u>50</u>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Ford TAX</u>	<u>92</u> <u>22</u>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		<u>7.95%</u>	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>4044</u> <u>72</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR DAVEASH APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 06-27-12 PAGE NO. 1

CUSTOMER AW1 WELL NO. A-6 LEASE LINIOR JOB TYPE SO-Prod TICKET NO. 22400

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0850							ONLOCATION ACID: 250LBS 15% HCL CMT 7500 670 3/4" X 5/8" PERIS 5000 31
	0945		0 6.0 20.5	✓ ✓ ✓				SPOT ACID 250 LBS, PURE 5040 END, CLOSE IN ANNS PULL 3 JOBS, SET PER, PERIS 4943
	1015	20	0	✓		0		BREAK DOWN PERIS 7.5 1.0 1000 LOADED
		2.5	2.0	✓		1500		
		2.5	60.10	✓		1300 600		ACID CURED, 4 BBL OVERFLUSH ISOP, 3mins VAC
	1025				✓		500	PRESSURE UP ANNS
	1030	2.5	0	✓		0		START CMT 2550 4/11/12
		2.5	3.5	✓		600		5050 NEAT
		2.5	15.7	✓		600		
								END, WASHOUT PL
	1040	3.0	0	✓		0		START DISP
		2.5	1.5	✓		600		CMT ON PERIS
		2.5	5.2	✓		800		CMT ON PERIS 4/11/12
		2.5	10.4	✓		1400		NEAT CMT ON PERIS
		1.5	12.0	✓		1800		
		1.0	14.0	✓		2000		
	1050	1.2	15.0	✓		2200		END, ISOP 2000, Bump up 2200
	1100			✓		2200		HOLD 2200 10mins
	1105							RELEASE PRESSURE - DRY!
	1110	1.5	0	✓		600		REV. OUT
		1.5	15.10	✓		600		CMT
		2.0	19.4	✓		300		ALL CLEAR
	1130	2.0	30.0	✓		200		END
								PULL 4 JOBS
	1145			✓		500		PRESSURE UP 50, CLOSE IN
								WASHUP, RACKUP
	1230							JOB COMPLETE THANK YOU! DAVE ISH, TS