



KANSAS CORPORATION COMMISSION 1089907
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
CONTRACTOR: License # 32079
Name: Leis, John E.
Wellsite Geologist: None
Purchaser: Maclaskey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
04/23/2012 04/24/2012 07/28/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-207-28121-00-00
Spot Description:
SW SW SW NE Sec. 17 Twp. 24 S. R. 16 East West
2470 Feet from North / South Line of Section
2470 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Wingrave Well #: 59-12
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 1054 Kelly Bushing: 0
Total Depth: 1073 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 41
feet depth to: 0 w/ 8 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 08/15/2012



1089907

Operator Name: Piqua Petro, Inc. Lease Name: Wingrave Well #: 59-12
Sec. 17 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attachment	
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

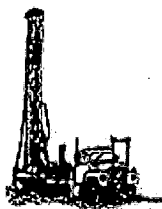
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	41	Regular	8	
Longstring	5.625	2.875	6.5	1068	60/40 Poz	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

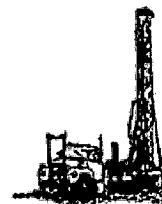
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES

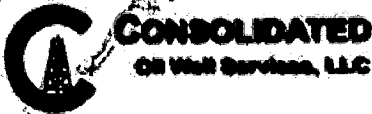


111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 15-207-28121-00-00
Operator: Piqua Petro Inc.	Lease: Wingrave
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 59-12
Phone: (620) 433-0099	Spud Date: 4-23-12 Completed: 4-24-12
Contractor License: 32079	Location: SW-SW-SW-NE of 17-24S-16E
T.D.: 1073 T.D. of Pipe: 1068	2470 Feet From North
Surface Pipe Size: 7" Depth: 41'	2470 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
6	Soil/Clay	0	6	1	Black Shale	982	983
111	Shale	6	177	9	Mucky shale	983	992
192	Lime	177	369	5	Oil Sand	992	997
7	Shale	369	376	3	Broken Sand/Shale	997	1000
70	Lime	376	446	34	Shale	1000	1034
17	Shale	446	463	1	Lime	1034	1035
2	Lime	463	465	1	Shale	1035	1036
7	Shale	465	472	1	Lime	1036	1037
5	Lime	472	477	36	Sandy Shale	1037	1073
37	Shale	477	514				
6	Lime	514	520				
5	Shale	520	525				
121	Lime	525	646				
161	Shale	646	807				
3	Lime	807	810		T.D.		1073
22	Shale	810	832		T.D. of Pipe		1068
9	Lime	832	841				
60	Shale	841	901				
3	Lime	901	904				
5	Shale	904	909				
12	Lime	909	921				
12	Shale	921	933				
3	Lime	933	936				
2	Black Shale	936	938				
13	Shale	938	951				
8	Lime	951	959				
12	Shale	959	971				
5	Lime	971	976				
6	Shale	976	982				



ENTERED

TICKET NUMBER 36447
 LOCATION Eureka
 FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL-NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-24-11	4950	Wingman # 59-12				Woodson
CUSTOMER Piqua Petroleum			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1231 Xylan Rd			485	Alan M		
CITY Piqua			667	Chris B		
STATE KS			637	Jim		
ZIP CODE 66761						

JOB TYPE Leaving String HOLE SIZE _____ HOLE DEPTH 1077 CASING SIZE & WEIGHT _____
 CASING DEPTH 1065 DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/lak _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 6.30' DISPLACEMENT PSI 208 13400 plug 1200* RATE _____

REMARKS: Safety Meeting. Rig up to 2 3/8 Tubing. Break Circulation w/ Fresh Water. Pump 900# Gel Flush & 500# Water Spacer. Mix 140 sks 60/40 Poz mix cement w/ 5# Kol Seal, 4 1/2# Gel + 1 1/2# Code. Shut down wash out pump lines. Stuff 2 1/2# Displace with 6.30 bbls Fresh water. Final pumping Pressure 200#. Bump plug 1200#. Shut well in 600#. Good cement Returns to surface. Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1070.00	1070.00
5406	40	MILEAGE	4.00	160.00
1131	1140 sks	60/40 Poz mix cement	12.45	1257.00
110A	560#	Kol Seal 5# per sk	.46	257.60
118B	480#	Gel 4 1/2#	.21	100.80
1102	120#	Code 1 1/2#	.74	88.80
114B	300#	Gel Flush	.21	63.00
5407	6.30 Ton	Ton Mileage Back Truck	MMI	350.00
1102	2	2 3/8 Tap Rubber Plug	28.00	56.00
55025	4 hrs	8000 Vacuum Truck	90.00	360.00
1123	3000 gallons	CITY WATER	16.50/1000	49.50
			Sub Total	4272.70
			SALES TAX 2.3%	173.20
			ESTIMATED TOTAL	4445.90

Rev'n 07/07

849310

AUTHORIZATION

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Number: 1001

Date: May 14, 2012

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project

Date	Description	Hours	Rate	Amount
4-12-12	Drill pit	1.00	100.00	100.00
4-12-12	cement for surface	10.00	12.60	126.00
4-13-12	Drilled Sovoboda 33-11	1,233.00	6.25	7,706.25
4-13-12	Drill pit	1.00	100.00	100.00
4-13-12	cement for surface	10.00	12.60	126.00
4-16-12	Drilled Sovoboda 34-11	1,236.00	6.25	7,725.00
4-17-12	Drill pit	1.00	100.00	100.00
4-17-12	cement for surface	8.00	12.60	100.80
4-18-12	drilled Stranghorner 2-12	1,253.00	6.25	7,831.25
4-19-12	Drill pit	1.00	100.00	100.00
4-20-12	cement for surface	10.00	12.60	126.00
4-20-12	Drilled Hammond E 6-12	1,116.00	6.25	6,975.00
4-23-12	Drill pit	1.00	100.00	100.00
4-24-12	cement for surface	8.00	12.60	100.80
4-24-12	Drilled Wingrave S9-12	1,073.00	6.25	6,706.25

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$44,917.90	\$0.00	\$0.00	\$0.00	\$44,917.90

