

Kansas Corporation Commission Oil & Gas Conservation Division 1090720

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34483	į.		API No. 15	
Name: L & P Enterprises, L			Spot Description:	
Address 1: 29975 INDIANAPO	LIS RD		NW_NE_SE_NW Sec. 5 Twp. 17 S. R. 22 ▼ East W	Vest
Address 2:				ction
City: PAOLA St	ate: KS Zip	.:_66071 	Feet from East / 🗹 West Line of Sec	
Contact Person: Kevin Wisema	ın		Footages Calculated from Nearest Outside Section Corner:	
Phone: (913) 238-0404			ne ☑nw □se □sw	
CONTRACTOR: License #_8509)		County: Miami	
Name: Evans Energy Develop			Lease Name: DONNER Well #: D15	
Wellsite Geologist: NA			Field Name: Paola-Rantoul	
Purchaser:			Producing Formation: Squirrel	
Designate Type of Completion:			Elevation: Ground: 1092 Kelly Bushing: 1100	
✓ New Well Re-	-Entry	Workover	Total Depth: 729 Plug Back Total Depth:	
✓ oil wsw	, swd	_ □ siow	Amount of Surface Pipe Set and Cemented at: 22	
☐ Gas ☐ D&A	☐ ENHR	☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No	
☐ oG	GSW	Temp. Abd.	If yes, show depth set:	Foot
CM (Coal Bed Methane)			If Alternate II completion, cement circulated from:	
Cathodic Other (Core	э, Expl., etc.):		, ,	
If Workover/Re-entry: Old Well Inf	fo as follows:		feet depth to:w/sx	Cmi
Operator:				
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Original Comp. Date:				
Deepening Re-perf.		ENHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 50	bbls
	Conv. to	<u> </u>	Dewatering method used: Evaporated	
Plug Back:	Plug	Back Total Depth	Location of fluid disposal if hauled offsite:	
☐ Commingled	Permit #:		Operator Name:	
Dual Completion			Lease Name: License #:	
SWD	Permit #:	··		
☐ ENHR	Permit #:		Quarter Sec TwpS. R East U	
☐ GSW	Permit #:		County: Permit #:	
5/1/2012 5/3/201	2	5/3/2012		
Spud Date or Date Rea Recompletion Date	ached TD	Completion Date or Recompletion Date		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	KCC Office Use ONLY
	Letter of Confidentiality Received
	Date:
	Confidential Release Date:
	Wireline Log Received
	Geologist Report Received
	UIC Distribution
AL	T I I III Approved by: Deanna Garrison Date: 08/21/2012

Side Two

DONNER Well #: __D15 Operator Name: L & P Enterprises, LLC Lease Name: County: Miami INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Log **Drill Stem Tests Taken** Yes ✓ No Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes **V** No GammaRay ✓ Yes □ No Cores Taken ✓ Yes No Electric Log Run **Electric Log Submitted Electronically** ✓ Yes □No (If no, Submit Copy) List All E. Logs Run: GammaRay/Neutron/CCL CASING RECORD ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Setting # Sacks Type and Percent Weight Type of Purpose of String Set (In O.D.) Lbs. / Ft. Drilled Depth Used Additives Surface 9.875 17 22 Portland 6 50/50 POZ Completion 5.625 2.875 6.5 719 Portland 98 50/50 POZ ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth # Sacks Used Type and Percent Additives Type of Cement Top Bottom Perforate **Protect Casing** . Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot (Amount and Kind of Material Used) Depth 4 658.0-668.0 2"DML RTG 10 **TUBING RECORD:** Size: Set At: Packer At: Liner Run: ☐ No Yes Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls Gas Mcf Water Bbls Gas-Oil Ratio Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Dually Comp. Commingled ☐ Vented ☐ Sold ☐ Used on Lease (Submit ACO-5) (Submit ACO-4)

Other (Specify)

(If vented, Submit ACO-18.)



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

L & P Enterprises, LLC Donner #D15 API#15-121-29,069 May 1 - May 3, 2012

Thickness of Strata	<u>Formation</u>	Total
. 9	soil & clay	9
46	lime	55
6	shale	61
14	lime	75
25	shale	100
1	lime	101
66	shale	167
8	lime	175
2	shale	177
7	lime	184
31	shale	215
7	lime	222
35	shale	257
13	lime	270
16	shale	286
11	lime	297
4	shale	301
11	lime	312
10	shale	322
22	lime	344 327 oil show
4	shale	348
5	lime	353
4	shale	357
12	lime	369 oil show
21	shale	390
3	sand	393 green & grey sand, little bleeding
19	silty shale	412
57	shale	469
2 ·	sand	471 green sand, no oil
7	oil sand	478 brown & green sand, ok bleeding
55	shale	533
. 7	lime	540
6	shale	546
2	lime	548
25	shale	573
12	lime	585
10	shale	595
3	lime	598 oil show
16	shale	614

Donner	D1	5
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4	lime	618
11	shale	629
5	linie	634
3	shale	637
1	lime	638
8 .	shale	646
1	lime	647
5	shale	652
3	broken sand	655 badly broken
1	lime	656
1	broken sand	657 50% bleeding sand, 50% shale
2	oil sand	659 good bleeding
1	broken sand	660
1	oil sand	661 good bleeding
8	broken sand	669 good bleeding
60	sitty shale	729 TD

Drilled a 9 7/8" hole to 22.3' Drilled a 5 5/8" hole to 729'

Set 22.3' of 7" surface casing cemented with 6 sacks of cement

Set 719' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp

	Core Time:	\$
	<u>Minutes</u>	<u>Seconds</u>
653		17
654		54
655		14
656		15
657		16
658	1	15
659		40
660		19
661		19
662		21
663		23
664		19
665		23
666	•	25
667		30
668		45
669		26
670		29
671		38
672		38



LOCATION Oxtana KS
FOREMAN Fred Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

	CUSTOMER#	I W≒i	L NAME & NUM	RER	SECTIO	701	TOWARLID	DANGE	
DATE				·			TOWNSHIP	RANGE	COUNTY
5/3/12 SUSTOMER	4828	Donn	er - D	15	NW	5	75	<i>ي</i> ھ	mi
	Enterpr'	ises LLC	· .	·	TRUCK		DRIVER	TRUCK#	DRIVER
AILING ADDRE	SS			1	50		FREMAD	Safety	MAS
2997	5 Ind	anapolis	P.		49	5	HARBEC	BB	71005
ITY	<u> </u>	STATE	ZIF CODE	1	36		DERMAS		
Paola		N.S	66071		54		MIK HAA		
OB TYPE Lo	ng string.	HOLE SIZE	570	_ HOLE DEPTH			CASING SIZE & V		FIF
ASING DEPTH	<i>U</i> — <i>n</i>	· · · · · · · · · · · · · · · · · · ·		•			ortonio onee a y	OTHER	<u> </u>
LURRY WEIGH	ιτ			WATER gal/s	k		CEMENT LEFT In		
SPLACEMENT	14.18BBC	DISPLACEMEN	NT PSI				RATE 5 BPI		
EMARKS: E	stablishp	umo ra	the mix	* fumo	1002	ر مل	Flush N	Day Delan	
983	KS 50/	50 Pern	1ix Come	nx 270 (al. C	D MAN	1. x x x x x x	" × 1 0 7 1 1	υ
FI	ush pum,	a x lime	s clean.	Displas	+ 7/2	1 A	bbox alu	± 70	
	ssure +	p 800 #	PSIL AL	longe A	(BSC (1/0	1	set flood	1/00:00	· · · · · · · · · · · · · · · · · · ·
	UX IN CO	some		1		VC.	Jet / too	Vacue,	
			•						
							1		
E	vaus En	evan Dev-	Inc CHA	Zaz Dom)		7.0	Malu	· · · · · · · · · · · · · · · · · · ·
		18					1000		
CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES	or PRO	DUCT	UNIT PRICE	TOTAL
									·
5401		1	PUMP CHARG			•			
5401 5406		20	PUMP CHARG			<u>.</u>	495		/030°
5401		20	MILEAGE			· ·			/032° °08
5401 5406		79	MILEAGE	se footoge		· .	495		1030°
5401 5406 5402	1/2 Minis	79	MILEAGE Casing	footogo			495 495 548		1030° 80° NK
5401 5406 5402 5407	1/2 Minis	19 mom	MILEAGE Casing Ton M	footogo			495		1030° 80° NK
5401 5406 5402 5407	ye mini	Mon Khr	MILEAGE Casing Ton M SU B.	fontage Liles BC Vac	Truck		495 495 548		1030° 80° N/C) 75° /35°
5401 5406 5402 5407 55020	/z Mini	19 morn 1/2 hr 985Ks	MILEAGE Casing Ton M 80 B.	footogo liles Bl. Vac	Truck		495 495 548		1030° 80° N/C) 75° /35°
5401 5406 5402 5407 55020 1184 1118B	/z Mini	Mon Khr	MILEAGE Casing Ton M 80 B. SD/50 P	fortingo liles Bl. Vac	Truck		495 495 548		1030° 80° N/C) 75° 135° 1073'
5401 5406 5402 5407 55020	/z Mini	19 morn 1/2 hr 985Ks	MILEAGE Casing Ton M 80 B. SD/50 P	footogo liles Bl. Vac	Truck		495 495 548		/030° 80° N/C) 75° /35°
5401 5406 5402 5407 55020 1184 1118B	/z Mini	19 morn 1/2 hr 985Ks	MILEAGE Casing Ton M 80 B. SD/50 P	fortingo liles Bl. Vac	Truck		495 495 548		1030° 80° N/C) 75° 135° 1073'
5401 5406 5402 5407 55020 1184 1118B 4402	/z Mini	19 morn 1/2 hr 985Ks	MILEAGE Casing Ton M 80 B. SD/50 P	fortingo liles Bl. Vac	Truck		495 495 548		1030° 80° N/C) 75° 135° 1073'
5401 5406 5402 5407 55020 1184 1118B 4402	/z Mini	19 morn 1/2 hr 985Ks	MILEAGE Casing Ton M 80 B. SD/50 P	fortingo liles Bl. Vac	Truck		495 495 548		1030= 80° NK) 75° 135°- 1073' 55 28°
5401 5406 5402 5407 55020 1184 1118B 4402	/z Mini	19 morn 1/2 hr 985Ks	MILEAGE Casing Ton M 80 B. SD/50 P	fortingo liles Bl. Vac	Truck		495 495 548		1030°- 80° N/C 735°- 1073'- 555 28°
5401 5406 5402 5407 55020 1184 1118B 4402	/z Mini	19 morn 1/2 hr 985Ks	MILEAGE Casing Ton M 80 B. SD/50 P	fortingo liles Bl. Vac	Truck		495 495 548		1030°- 80° N/C 735°- 1073'- 555 28°
5401 5406 5402 5407 55020 1184 1118B 4402	/z Mini	19 morn 1/2 hr 985Ks	MILEAGE Casing Ton M 80 B. SD/50 P	fortingo liles Bl. Vac	Truck		495 495 548		1030= 80° NK) 75° 135°- 1073' 55 28°
5401 5406 5402 5407 55020 1184 1118B 4402	/z Mini	19 morn 1/2 hr 985Ks	MILEAGE Casing Ton M 80 B. SD/50 P	fortingo liles Bl. Vac	Truck		495 495 548		1030= 80° NK) 75° 135°- 1073' 55 28°
5401 5406 5402 5407 55020 1/24 11/88 4402	/z Mini	19 morn 1/2 hr 985Ks	MILEAGE Casing Ton M 80 B. SD/50 P	fortingo liles Bl. Vac	Truck		495 495 548 369		1030°- 80° N/C 735°- 1073'- 555 28°
5401 5406 5402 5407 55020 1184 1118B 4402	/z Mini	19 mom /2 hv 98 sks 265 #	MILEAGE Casing Ton M 80 B. SO/50 F Pusuni cl/z" R	fortage liles BUVac PorMisso Undel	Truck		495 495 548	SALES TAX	1030= 80° NK) 75° 135°- 1073' 55 28°
5401 5406 5402 5407 5502C 1/24 11/88 4402	yz mini	19 mom /2 hv 98 sks 265 #	MILEAGE Casing Ton M 80 B. SO/50 F Pusuni cl/z" R	fortage liles BUVac PorMisso Undel	Truck		495 495 548 369	SALES TAX ESTIMATED	1030= 80° NK) 25° 135°- 1023'- 55 28°-
5401 5406 5402 5407 5502C 1/24 11/88 4402	/z Mini	79 mon 1/2 hv 9.8 sks 265 #	MILEAGE Casing Ton M 80 B. SO/50 A Price M C1/2" RA	fortogo liles BL Vac Por Miro Co	Truck Jenny	3	495 495 548 369	SALES TAX ESTIMATED TOTAL	1030° 80° N/ 125° 135° 1073' 55 28°