



KANSAS CORPORATION COMMISSION 1090319
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5682
Name: Hughes Drilling Co, a General Partnership
Address 1: 122 MAIN
Address 2: _____
City: WELLSVILLE State: KS Zip: 66092 + 8522
Contact Person: Clay Hughes
Phone: (785) 883-2235
CONTRACTOR: License # 5682
Name: Hughes Drilling Co, a General Partnership
Wellsite Geologist: NA
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
6/25/2012 6/27/2012 8/10/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-059-26091-00-00
Spot Description: _____
SE SW NW SW Sec. 33 Twp. 15 S. R. 20 East West
1485 Feet from North / South Line of Section
4816 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Franklin
Lease Name: Lutter Well #: 17
Field Name: Norwood
Producing Formation: Mississippi
Elevation: Ground: 960 Kelly Bushing: 0
Total Depth: 820 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 24 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: 24 w/ 8 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 08/21/2012



1090319

Operator Name: Hughes Drilling Co, a General Partnership Lease Name: Lutter Well #: 17
 Sec. 33 Twp. 15 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GammaRay/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum GammaRay
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	24	Portland	8	50/50 POZ
Completion	5.6250	2.8750	8	808	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	748.0-758.0	2" DML RTG	10

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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HUGHES DRILLING REPORT

Well No. 17
 Farm Luther
 SURFACE CASING
 Size 6 3/4
 Feet 24.10
 Circulated 3 sx cement

PERMANENT CSG.
 Size 2 3/8" 8rd EUC (V502)
 Feet 300 pipe T.D
bolt cut 300'

OPERATOR Hughes Drilling Co.

T. D. at Completion 220
 Contractor HUGHES DRILLING CO.

STRATA THICKNESS	FORMATION DRILLED	T.D.
2'	Soil	2
2'	Clay	23
45'	Shale	71
1'	Lime	77
3'	Lime	80
18'	Lime	98
3'	Shale	106
11'	Lime	117
3'	Shale	120
20'	Lime	140
31'	Shale	167
5'	Grassy sand	169
4'	Shale	173
8'	Lime	181
77'	Shale	260
21'	Lime	289
25'	Shale	314
8'	LIME	322
18'	Shale	340
12'	LIME	352
20'	Shale	372
32'	23' Lime	400
9'	Shale	409
20'	25' LIME	434
3'	Shale	437
4'	LIME	441
5'	Shale	446
11'	Shale	452
113'	Shale	565
5'	grassy sand	569
5'	Shale	616
9'	LIME	625
20'	Shale	645
6'	LIME	651
17'	Shale	668
3'	LIME	671
8'	Shale	679
6'	LIME	685
12'	Shale	697
3'	LIME	705
23'	Shale	728

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
2/1/0	0	2	Soil	0 21.5 - 21.5
	2	23	Clay	(1) 27.5 - 44.0
2/1/0	23	71	Shale	(2) 27.5 - 61.5
2/6/0	71	77	Lime	(3) 22.5 - 37.0
2/8/0	77	80	Lime	(4) 22.5 - 111.5
	80	98	Lime	(5) 22.5 - 134.0
	98	106	Shale (slate 100-106)	(6) 22.5 - 156.5
	106	117	Lime	(7) 22.5 - 179.0
	117	120	Shale	(8) 22.5 - 201.5
	120	140	Lime	(9) 22.5 - 224.0
	140	167	Shale	(10) 22.5 - 246.5
	167	169	Grassy Sand	(11) 22.5 - 269.0
	169	173	Shale	(12) 22.5 - 291.5
	173	181	Lime	(13) 22.5 - 314.0
	181	260	Shale (Sandy 197-210)	(14) 22.5 - 336.5
	260	289	Lime	(15) 22.5 - 359.0
	289	314	Shale	(16) 22.5 - 381.5
	314	322	Lime	(17) 22.5 - 404.0
	322	340	Shale	(18) 22.5 - 426.5
	340	372	Lime	(19) 22.5 - 449.0
	372	377	Shale (Bk 361-367)	(20) 22.5 - 471.5
3/1	377	400	Lime	(21) 22.5 - 494.0
	400	409	Shale (Slate 404-405)	(22) 22.5 - 516.5
2/2	409	431	Lime	(23) 22.5 - 539.0
	431	437	Shale & (Slate 435-436)	(24) 22.5 - 561.5
	437	441	Lime	(25) 22.5 - 584.0
	441	446	Shale	(26) 22.5 - 606.5

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HUGHES DRILLING REPORT

SURFACE CASING

PERMANENT CSG.

Well No. 17 Size

Size 2 3/8 Bad Eye (used)

Farm Lutter Feet

Feet 308' pipe T.D.

Circulated cc per cent

T. D. at Completion 820

OPERATOR Hughes Drilling

Contractor HUGHES DRILLING CO.

STRATA THICKNESS	FORMATION DRILLED	T.D.
16	BRN sand	744
16	oil sand	760
8	Bl + Gr. sand	768
8	shale	776
1	lime	777
43	shale	820
		T.D.

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
6/12/12	446	452	Lime	(28) 22.5 - 621.0
	452	565	Shale (Broken 452-458)	(17) 22.5 - 651.5
	565	581	Gray sand	(16) 22.5 - 674.0
	581	616	Shale	(35) 22.5 - 676.5
	616	623	Lime	(7) 22.5 - 719.0
	623	645	Shale (Broken 635-638)	(22) 22.5 - 741.5
	645	651	Lime	(6) 22.5 - 764.0
	651	668	Shale	(17) 22.5 - 786.5
	668	671	Lime (Broken)	(3) 22.5 - 809.0
	671	679	Shale (Shale 674-675)	
	679	685	Lime	
	685	697	Shale	
	697	705	Lime (Breeding oil soft 700-702)	
	705	728	Shale	
	728	744	Broken sand	
	744	760	sand	} remarks 15 pg. 3 at 4
	760	768	Black + Gray sand	
	768	776	Shale	
	776	777	Lime	
8/31'	777	820	Shale	
6/27/12			T.D.	
6-27-12 Set 808' of 2 3/8 Bad Eye used 3 centralizers Bolt at 808'				

HUGHES DRILLING CO.

Fig. 3

Wellsville, Kansas 66092

Roger 913-883-2235
Darrel 913-883-4027

CORE TIME

Ron 913-883-4655
Clay 913-883-4383

LEASE Letter #17
FORMATION #1 Syntect
DATE: 6/26/64

~~TOP~~ Clay, 2' gypsum sh.

FROM	FEET TO	TIME	MINUTES	REMARKS
728	729			728-744 Sand very laminar w/shale (Little bleeding)
729	730			
730	731			
731	732			
732	733			
733	734			
734	735			
735	736			
736	737			
737	738			
738	739			
739	740			
740	741			
741	742			
742	743			Sand very laminar w/shale ^{some} (Bleeding)
743	744			
744	745			
745	746			
746	747			(continued on pg 4)
747	748			

HUGHES DRILLING CO.

P. 94

Wellsville, Kansas 66092

Roger 913-883-2235
Darrel 913-883-4027

CORE TIME

Roll 913-883-4655
Clay 913-883-4383

LEASE Lutter # 17
FORMATION # 1 sequence
DATE: 6/26/12

~~FROM~~ Core Sample

FROM	FEET TO	TIME	MINUTES	REMARKS
748	749	}		sand lamin. w/shale (bleeding)
749	750			
750	751	}		sand slightly lamin. w/shale (Good bleed)
751	752			
752	753			
753	754	}		solid sand (exc. bleeding)
754	755			
755	756			
756	757			
757	758	}		solid sand (little bleeding) (possible water)
758	759			
759	760			
760	761	}		(shows a little gray sand)
761	762			
762	763	}		sand lamin. w/gray sand (No bleed (water))
763	764			
764	765			
765	766	}		Black Black sand lamin. w/shale (oil trap)
766	767			
767	768			
768	769	}		Shale (Best Perf Zone 748-758)
769	770			
770	771			



CONSOLIDATED
Oil Well Services, LLC

APF # 15-059-26091

TICKET NUMBER 37361

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/27/12	3425	Luther # 17	SW 33	15	20	FR
CUSTOMER <u>Hughes Drilling</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>122 main</u>			506	Fred Mad	Safety	Mad
CITY STATE ZIP CODE <u>Wellsville KS 66092</u>			495	Har Bee		
			510	Set Tuc	ST	

JOB TYPE Logdown HOLE SIZE 5 HOLE DEPTH 820 CASING SIZE & WEIGHT 2 1/8" EUE
 CASING DEPTH 808 DRILL PIPE Pin in TUBING @ 800' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/ak _____ CEMENT LEFT In CASING 2 1/2" Plug + 8'
 DISPLACEMENT 4.65 BB DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Establish circulation. Mix + Pump 100# Gel Flush. Mix Pump
107 SKS 50/50 For Mix Cement 2 1/8" Gel - Cement to Surface
Flush pump + lines clean. Displace 2 1/2" Rubber plug to
Pin in casing. Pressure to 800# PSI. Shut in casing.

Water by Hughes Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5406	15 mi.	MILEAGE	455	60 ⁰⁰
5402	808	Casing Footage		N/C
5407	Minimum	Ten Miles	510	350 ⁰⁰
1124	107 SKS	50/50 For Mix Cement		1171 ⁶⁵
115B	280#	Premium Gel		58 ⁰⁰
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
			7.09	98 ⁴⁶
			SALES TAX	
			ESTIMATED	
			TOTAL	2796 ⁶¹

Form 3737

AUTHORIZATION Eric Barber

TITLE _____

2508910

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Sec. 33, Twp. 15, Rng. 24
 Fl. Co. Kansas
1485 FSL 4816 FEL
 API# 15-091-26091

HUGHES DRILLING REPORT

Well No. 17
 Farm 6446
 SURFACE CASING
 Size 6 3/4
 Feet 24.10
 Circulated 3 sx cement

PERMANENT CSG.
 Size 2 7/8" Gal EUE (V50)
 Feet 300 pipe T.D.
 Bolt on 300'

OPERATOR Hughes Drilling Co.

T. D. at Completion 810
 Contractor HUGHES DRILLING CO.

STRATA THICKNESS	FORMATION DRILLED	T.D.
0'	Soil	0
2'	Clay	23
45'	Shale	71
1'	Lime	77
3'	Lime	80
18'	Lime	98
3'	Shale	106
11'	Lime	117
3'	Shale	120
20'	Lime	140
21'	Shale	161
5'	Gr. Sand	166
4'	Shale	170
8'	Lime	178
77'	Shale	268
21'	Lime	289
25'	Shale	314
8'	Lime	322
18'	Shale	340
12'	Lime	352
20'	Shale	372
32'	23' Lime	400
7'	Shale	407
20'	25' Lime	434
3'	Shale	437
4'	Lime	441
5'	Shale	446
113'	Lime	452
113'	Shale	565
5'	Gr. Sand	569
5'	Shale	616
9'	Lime	625
20'	Shale	645
6'	Lime	651
17'	Shale	668
3'	Lime	671
8'	Shale	679
6'	Lime	685
12'	Shale	697
3'	Lime	705
23'	Shale	728

DATE	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
	FROM	TO		
2/1/2	0	2	Soil	0 21.5 21.5
	2	23	Clay	(1) 21.5 - 44.0
2/1	23	71	Shale	(2) 21.5 - 61.5
5/26/2	71	77	Lime	(1) 21.5 - 81.0
5/27/2	77	80	Lime	(3) 21.5 - 111.5
	80	98	Lime	(1) 21.5 - 134.0
	98	106	Shale (slate 100-106)	(1) 21.5 - 156.5
	106	117	Lime	(1) 21.5 - 174.0
	117	120	Shale	(1) 21.5 - 201.5
	120	140	Lime	(1) 21.5 - 224.0
	140	161	Shale	(1) 21.5 - 246.0
	161	166	Gr. Sand	(1) 21.5 - 267.0
	166	170	Shale	(1) 21.5 - 291.5
	170	191	Lime	(1) 21.5 - 314.0
	191	268	Shale (Sandy 197-210)	(1) 21.5 - 336.5
	268	289	Lime	(1) 21.5 - 359.0
	289	314	Shale	(1) 21.5 - 381.5
	314	322	Lime	(1) 21.5 - 404.0
	322	340	Shale	(1) 21.5 - 426.5
	340	352	Lime	(2) 21.5 - 449.0
	352	372	Shale (Bk 361-369)	(1) 21.5 - 471.0
3/1	372	400	Lime	(3) 21.5 - 494.0
	400	407	Shale (Slate 404-405)	(2) 21.5 - 516.5
2/1	407	434	Lime	(4) 21.5 - 539.0
	434	437	Shale (Slate 435-436)	(2) 21.5 - 561.5
	437	441	Lime	(2) 21.5 - 584.0
	441	446	Shale	(1) 21.5 - 606.5

[Handwritten signature]

HUGHES DRILLING REPORT

Well No. 17 Size
 Farm Cutter Feet
 Circulated six cent

PERMANENT CSG.
 Size 2 7/8 Gal EVE (used)
 Feet 808' pipe T.D.
 Bolt at 800'

OPERATOR Hughes Drilling

T. D. at Completion 820
 Contractor HUGHES DRILLING CO.

STRATA THICKNESS	FORMATION DRILLED	T.D.
16	BRN sand	744
16	oil sand	760
8	Blt Gr. sand	768
8	shale	776
1	lime	777
43	shale	820

DATE	REMARKS	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
		FROM	TO		
6/12		446	452	LIME	(28) 22.5-621.0
		452	565	shale (Broken 454-458)	(29) 22.5-651.5
		569	581	Gray sand	(30) 22.5-674.0
		589	646	shale	(31) 22.5-696.5
		616	623	LIME	(32) 22.5-719.0
		625	645	shale (Broken 631-638)	(33) 22.5-741.5
		645	657	LIME	(34) 22.5-764.0
		657	668	shale	(35) 22.5-786.5
		668	671	LIME (LISCOMB)	(36) 22.5-809.0
		671	677	shale (shale 676-678)	
		677	685	LIME	
		685	697	shale	
		697	705	LIME (Breeding oil soft 700-702)	
		705	728	shale	
		728	744	Broken sand	
	#1 squirrel	744	760	sand	} Remarks (5, 19, 3) + 4
		760	768	Black & Gray sand	
		768	776	shale	
		776	777	LIME	
8/27		777	820	shale	
6/27/12				T.D.	
				6-27-12 Set 808' of 2 7/8 Gal EVE used 3 centralizers Bolt at 800'	

HUGHES DRILLING CO.

Fig. 3

Wellsville, Kansas 66092

Roger 913-883-2235
Darrel 913-883-4027

Ron 913-883-4655
Clay 913-883-4383

CORE TIME
LEASE: Letter #17
FORMATION: #1 Syntect
DATE: 6/26/60

~~Core~~ Clay, Gypsum

FROM	FEET TO	TIME	MINUTES	REMARKS
728	729			728-744 Sand very laminar w/shale (Little Bleeding)
729	730			
730	731			
731	732			
732	733			
733	734			
734	735			
735	736			
736	737			
737	738			
738	739			
739	740			
740	741			
741	742			
742	743			
743	744			Sand very laminar w/shale ^{some} (Bleeding)
744	745			
745	746			
746	747			
747	748			(Continued on page 4)

HUGHES DRILLING CO.

P. 94

Wellsville, Kansas 66092

Roger 913-883-2235
Darrel 913-883-4027

CORE TIME

Ron 913-883-4655
Clay 913-883-4383

LEASE Lutter # 17
FORMATION # 1 square
DATE: 6/26/12

~~FROM~~ C. V. Sample

FROM	FEET TO	TIME	MINUTES	REMARKS
748	749	}	19 min.	sand w/shale (bleeding)
749	750			
750	751	}		sand slightly lamin. w/shale (Sand Bleed)
751	752			
752	753	}		solid sand (exc. bleeding)
753	754			
754	755			
755	756	}		solid sand (little bleeding) (possible water)
756	757			
757	758	}		sand lamin. w/gray sand (No bleed water)
758	759			
759	760			
760	761	}		Black sand lamin. w/shale (oil Tra.)
761	762			
762	763	}		shale
763	764			
764	765	}		(Best Perf Zone 748-758)
765	766			
766	767	}		
767	768			
768	769	}		
769	770			
770	771	}		



CONSOLIDATED
Oil Well Services, LLC

APF # 15-059-26091

TICKET NUMBER 37361

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8876

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/27/12	3425	Lutter # 17	SW 33	15	20	FR

CUSTOMER		TRUCK #	DRIVER	TRUCK #	DRIVER
Hughes Drilling		506	Fred Mad	Safety	Maden
MAILING ADDRESS		495	Har Bee		
122 main		510	Sex Tuc	ST	
CITY					
Wellsville	STATE				
	KS				
	ZIP CODE				
	66092				

JOB TYPE Logdown HOLE SIZE 5 HOLE DEPTH 820 CASING SIZE & WEIGHT 2 1/8" EUE
 CASING DEPTH 808 DRILL PIPE Pin in tubing @ 800' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug x 8'
 DISPLACEMENT 4.65 BB DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Establish circulation. Mix & Pump 100' Gel Flush. Mix Pump
107 sks 50/50 An Mix Cement 29' Gel. Cement to surface
Flush pump & lines clean. Displace 2 1/2" Rubber plug to
Pin in casing. Pressure to 800' PSI. Shut in casing.

Water by Hughes Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5406	15 mi	MILEAGE	495	60 ⁰⁰
5402	808	Casing Footage		N/C
5407	Maximum	Ten Miles	5.0	350 ⁰⁰
1124	107 SKS	50/50 An Mix Cement		1171 ⁶⁵
118B	280*	Premium Gel		59 ⁰⁰
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
			7.8%	SALES TAX
				98 ⁴⁵
				ESTIMATED TOTAL
				2796 ⁶¹

Form 3737

AUTHORIZATION Eric Barber

TITLE 2968910

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.