

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5876  
Name: Diamond B Miami Flood, Ltd  
Address 1: 34475 W 263 Street  
Address 2:  
City: Paola State: KS Zip: 66071 +  
Contact Person: Jim Ferley  
Phone: ( 913 ) 294-3841  
CONTRACTOR: License # 4339  
Name: Dale Jackson Production Company  
Wellsite Geologist: N/A  
Purchaser: Plains

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Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

4-10-12 4-11-12 7-30-12  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-29028-00-00  
Spot Description: NE Q  
sw se sw ne Sec. 24 Twp. 16 S. R. 21  East  West  
2,315 Feet from  North /  South Line of Section  
1,915 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Miami  
Lease Name: Philips Well #: WP-1  
Field Name: Paola - Rantoul  
Producing Formation: squirrel  
Elevation: Ground: 1039 Kelly Bushing: 1056  
Total Depth: 700 Plug Back Total Depth: 688  
Amount of Surface Pipe Set and Cemented at: 20.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 688  
feet depth to: surfaced w/ 90 sx cmt.

Drilling Fluid Management Plan

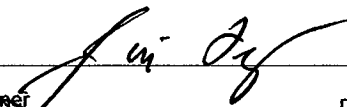
(Data must be collected from the Reserve Pit)

Chloride content: pond water ppm Fluid volume: 80 bbls  
Dewatering method used: all free water injected on water flood system on lease  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #: E-5273

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:   
Title: Partner Date: 8-7-12

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: SB Date: 8-16-12

Operator Name: Diamond B Miami Flood, Ltd Lease Name: Philips Well #: WP-1  
 Sec. 24 Twp. 16 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>drilling log and electric log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>soil</td> <td>surface</td> <td>5</td> </tr> <tr> <td>shale and lime</td> <td>5</td> <td>655</td> </tr> <tr> <td>squirrel sand</td> <td>655</td> <td>665</td> </tr> <tr> <td>shale</td> <td>665</td> <td>700</td> </tr> </table>	Name	Top	Datum	soil	surface	5	shale and lime	5	655	squirrel sand	655	665	shale	665	700
Name	Top	Datum														
soil	surface	5														
shale and lime	5	655														
squirrel sand	655	665														
shale	665	700														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	7	21	20.7	common	5	
production	5 5/8	2 7/8	8.6	688	common	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

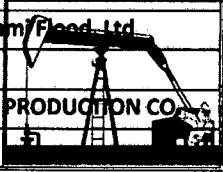
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	655 - 665 25 perms 2" DML RTG	200 gallon 15% HCL acid fracture	655-665

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. <b>8-1-2012</b>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Phillips	
Owner:	Diamond B Miami Flood, Ltd.	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20'7"	Cemented: 5 sacks	Hole Size:
Longstring 688'2 7/8" 8 rnd	Cemented: 90 sacks	Hole Size: 5 5/8



Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991



Well #: WP-1
Location: SW-SE-SW-NE S24 T16 R21
County: Miami
FNL: 2315
FEEL: 1915
API#: 121-29028-00-00
Started: 4-10-12
Completed: 4/11/12

SN: NONE	Packer:	TD: 700'
Plugged:	Bottom Plug:	

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
3	3	Top Soil	2.5	650.5	Light Shale
6	9	Clay	1.5	652	Sandy Shale (Oil Sand Streak)
10	19	Lime	3	655	Oil Sand (Shaley) (Fair Bleed)
8	27	Shale	10	665	Oil Sand (Shaley) (Fair Bleed)
22	49	Lime	1	666	Oil Sand (Very Shaley) (Fair Bleed)
1	50	Shale	7	673	Sandy Shale (Oil Sand Streak)
5	55	Red Bed	12	685	Sand/Shale
17	72	Shale	TD	700	Shale
17	89	Lime			
31	120	Shale			
58	178	Sandy Shale			
20	198	Lime			
10	208	Shale			
8	216	Sand (Dry)			
18	234	Shale			
4	238	Lime			
19	257	Shale			
11	268	Sand (Dry)			
2	270	Shale			
8	278	Lime			
4	282	Shale			
4	286	Shale (Limey)			
15	301	Shale			
24	325	Lime			
9	334	Black Shale			
24	358	Lime			
3	361	Black Shale			
13	374	Lime			
168	542	Shale			
12	554	Lime			
7	561	Shale (Limey)			
18	579	Shale			
5.5	584.5	Lime			
2	586.5	Oil sand (Very Shaley) (Poor Bleed)			
15.5	600	Shale			
4	604	Lime (Oil Show)			
1	605	Coal			
33	638	Lime (Shaley)			
2	640	Black Shale			
4	644	Shale			
4	648	Shale (Limey)			

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# Billing Statement

Invoice # 2

Dale Jackson Production  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office and Fax # 913-795-2991

Date	Well#	Lease Name	Work Description	Price	Total
4/4/12	D-9	TARR 1	690', 5 5/8" Hole \$8 @ft		5520.00
			Run long string, cement		700.00
			Pit		400.00
			<b>D-9 Total</b>		<b>\$6620.00</b>
4/5/12	W-7	CAYOT	700', 5 5/8" hole \$8 @ ft		5600.00
			Run long string, cement		700.00
			Pit		400.00
			<b>W-7 Total</b>		<b>\$6700.00</b>
4/6/12	WM-1	MURPHY	730', 5 5/8" hole \$8 @ft		5840.00
			Run long string, cement		700.00
			Pit		400.00
			<b>WM-1 Total</b>		<b>\$6940.00</b>
4/9/12	WM-2	MURPHY	725', 5 5/8" hole \$8 @ft		5800.00
			Run long string, cement		700.00
			Pit		400.00
			<b>WM-2 Total</b>		<b>\$6900.00</b>
4/10/12	WP-1	PHILLIPS	700', 5 5/8 hole \$8 @ft		5600.00
			Run long string, cement		700.00
			Pit		400.00
			<b>WP-1 Total</b>		<b>\$6700.00</b>

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*Cell # 19818  
4/12/2012*

**Total: \$33,860.00**

**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Customer Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1	Invoice: <b>10039957</b>
Special : Instructions :	Time: 12:26:07 Ship Date: 04/10/12 Invoice Date: 04/10/12 Due Date: 05/05/12
Sale rep #: <b>MAVERY MIKE</b>	Acct rep code:
Sold To: <b>DIAMOND EXPLORATION, INC</b> 34475 WEST 223 RD ST PAOLA, KS 66071	Ship To: <b>DIAMOND EXPLORATION, INC</b> (913) 259-1576  (913) 259-1576
Customer #: <b>3570087</b>	Customer PO: Order By:

**REPRINT**

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.7900 BAG	8.7900	2461.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.6000 BAG	5.6000	1344.00
-1.00	-1.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	-17.00

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 913 - 294 - 8413

# INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3788.20
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	3888.20
<b>X</b>				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	293.56

**TOTAL \$4181.76**

1 - Customer Copy

