

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1090355

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34623	API No. 15 - 15-125-32246-00-00
Name: NTR Energy, LLC	Spot Description:
Address 1: PO Box 70	NE_NE_NE_ Sec. 2 Twp. 33 S. R. 13 🗸 East West
Address 2:	
City: Sedan State: KS Zip: 67361 +	660 Feet from Feet from East / West Line of Section
Contact Person: Austin Davis	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 725.3091	☑ NE □NW □ SE □SW
CONTRACTOR: License # 34133	County: Montgomery
Name: Southwinds Energy LLC	Lease Name: PRINCE Well #: 1
Wellsite Geologist: Fred Jones	Field Name:
Purchaser:	Producing Formation: Weiser
Designate Type of Completion:	Elevation: Ground: 985 Kelly Bushing: 988
✓ New Well Re-Entry Workover	Total Depth: 1074 Plug Back Total Depth:
✓ Oil □ wsw □ swp □ slow	Amount of Surface Pipe Set and Cemented at: 20 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: 1054 w/ 110 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR Permit #:	Quarter Sec. Twp. S. R. East West
GSW Permit #:	County: Permit #:
6/27/2012 6/29/2012 8/9/2012	
Spud Date or Date Reached TD Completion Date or	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
Letter of Confidentiality Received Date: 08/13/2012	
Confidential Release Date:	
☑ Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT I I II Approved by: Deanna Garrisor Date: 08/16/2012	