



KANSAS CORPORATION COMMISSION 1090636
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33561
Name: Miller, Thomas R. dba Miller Oil & Cattle
Address 1: 2526 N FUNSTON ST
Address 2: _____
City: IOLA State: KS Zip: 66749 + 4013
Contact Person: Tom Miller
Phone: (620) 496-6652
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: None
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

02/28/2012	02/29/2012	08/07/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25317-00-00

Spot Description: _____
NE NW SE NE Sec. 13 Twp. 21 S. R. 19 East West
3762 Feet from North / South Line of Section
900 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: F & R Miller Well #: 10

Field Name: _____

Producing Formation: Squirrel

Elevation: Ground: 1010 Kelly Bushing: 0

Total Depth: 765 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 21

feet depth to: 0 w/ 5 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gortson Date: 08/21/2012



1090636

Operator Name: Miller, Thomas R. dba Miller Oil & Cattle Lease Name: F & R Miller Well #: 10
 Sec. 13 Twp. 21 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Shale</td> <td>714</td> <td></td> </tr> <tr> <td>Shale</td> <td>724</td> <td></td> </tr> </table>	Name	Top	Datum	Shale	714		Shale	724	
Name	Top	Datum								
Shale	714									
Shale	724									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	9.875	7	10	21	Portland	5	0
Casing	5.625	2.875	10	765	50/50 Portland	84	2.0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	715-725		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER

410 N Maple
 Garnett, KS 66032
 {785} 448-7106 FAX {785} 448-7135

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1		Invoice: 10183235	
Special :		Time:	13:50:44
Instructions :		Ship Date:	03/23/12
		Invoice Date:	03/23/12
Sale rep #: JIM		Due Date:	04/08/12
	Acct rep code:		
Sold To: MILLER OIL & CATTLE C/O TOM MILLER 2526 N FUNSTON IOLA, KS 66749		Ship To: MILLER OIL & CATTLE (620) 496-6652 (620) 496-6652	
Customer #: 0001121	Customer PO:	Order By:	

popimg01

8TH
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ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
405.00	405.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.0900 BAG	6.0900	2466.45
420.00	420.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.4900 BAG	8.4900	3565.80

*Cement:
 For MILLER Lease
 9, 10, 11, 12, 13, 14, 15, 1-I, 2-I, 3-I*

	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$6032.25
	SHIP VIA ANDERSON COUNTY					Taxable	6032.25
	RECEIVED COMPLETE AND IN GOOD CONDITION					Non-taxable	0.00
X					Tax #	Sales tax	470.52

TOTAL \$6502.77

2 - Customer Copy



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