

CONFIDENTIAL COMPUTATION COMMISSION

OIL & GAS CONSERVATION FORM

1090360

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

34574 OPERATOR: License # Shell Gulf of Mexico Inc. Name: 150 N DAIRY-ASHFORD (77079) Address 1: PO BOX 576 (77001-0576) Address 2: City: HOUSTON 77001 Damonica Pierson Contact Person: 337-2172 Phone: (CONTRACTOR: License # 34718 Nabors Drilling USA, LP Wellsite Geologist: Jack Grow Purchaser: Designate Type of Completion: Workover ✓ New Well Re-Entry ☐ wsw SIOW **V** Oil ☐ SWD ☐ ENHR SIGW Gas D&A □ og GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: . Original Comp. Date: . __ Original Total Depth: Deepening Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD Conv. to GSW Plug Back Total Depth Plug Back: Commingled Permit #: Dual Completion Permit #: SWD □ ENHR Permit #: GSW

Spot Description: SW_SE_SE_SW_Sec27_Twp34_S. R7East	API No. 15 - 15-077-21823-01-00	
	SW_SE_SE_SW Sec. 27 Twp. 34 S. R. 7 ☐ East Wes	
Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Harper Lease Name: Davis 3407 Well #: 27-1H Field Name: Producing Formation: Mississippi Elevation: Ground: 1405 Kelly Bushing: 1426 Total Depth: 9390 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: 801 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: Feet depth to: W sx cmt. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 0 ppm Fluid volume: 0 bbls	0 Feet from ☐ North / ✓ South Line of Section	
NE NW SE ✓SW County: Harper Lease Name: Davis 3407 Well #: 27-1H Field Name: Producing Formation: Mississippi Elevation: Ground: 1405 Kelly Bushing: 1426 Total Depth: 9390 Plug Back Total Depth: 801 Feet Amount of Surface Pipe Set and Cemented at: 801 Feet Multiple Stage Cementing Collar Used? Yes ✓No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 0 ppm Fluid volume: 0 bbls	2024 Feet from East / West Line of Section	
County: Harper Lease Name: Davis 3407	Footages Calculated from Nearest Outside Section Corner:	
Lease Name:	□ne □nw □se ☑sw	
Field Name:		
Producing Formation: Mississippi Elevation: Ground: 1405	Lease Name:Davis 3407Well #:	
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Dewatering method used: Hauled to Disposal	· ·	
	Dewatering method used: Hauled to Disposal	
Location of fluid disposal if hauled offsite:	Location of fluid disposal if hauled offsite:	
Operator Name: Plumb Thicket Landfill	Operator Name: Plumb Thicket Landfill	
Lease Name: N/A License #: 99999		
Quarter SW Sec. 4 Twp. 31 S. R. 6 East West	Ouarter SW Sec. 4 Two 31 S. R. 6 Fast V. We	
County: Harper Permit #: KDHE Permit No. 0842	deducted Cook Twp: Cook Tw	

AFFIDAVIT

07/23/2012

Completion Date or

Recompletion Date

05/06/2012

Date Reached TD

03/22/2012

Spud Date or

Recompletion Date

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received Date: 08/13/2012
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Deanna Garrisor Date: 08/21/2012