



KANSAS CORPORATION COMMISSION 1091049
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: SHIRLEY STOTLER
Phone: (620) 365-3111
CONTRACTOR: License # 33606
Name: Thornton Air Rotary, LLC
Wellsite Geologist: REX ASHLOCK
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

06/15/2012	06/19/2012	07/27/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-031-23258-00-00

Spot Description:
SE SE SW Sec. 36 Twp. 22 S. R. 16 East West
165 Feet from North / South Line of Section
2475 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Coffey
Lease Name: Gleue Trust, E & I (852) Well #: 18-i

Field Name: NEOSHO FALLS-LEROY

Producing Formation: LOWER SQUIRREL

Elevation: Ground: 1011 Kelly Bushing: 0

Total Depth: 1062 Plug Back Total Depth: 1045

Amount of Surface Pipe Set and Cemented at: 65 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 1062

feet depth to: 0 w/ 140 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gorriss Date: 08/22/2012



1091049

Operator Name: Colt Energy Inc Lease Name: Glueu Trust, E & I (852) Well #: 18-i
 Sec. 36 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.650	24	65	CLASS A	90	
LONG STRING	6.75	4.5	10.5	1045	CLASS A	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	971-977	50GAL 15% HCL	971-977
		200# 20/40 SAND	
		800# 12/20 SAND	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC

Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

SCANNED

Date Started	6/15/2012
Date Completed	6/19/2012

Well No.	Operator	Lease	A.P.I #	County	State
18-1	Colt Energy	Gleue Trust	15-031-23258-00-00	Coffey	Kansas

E & I

1/4	1/4	1/4	Sec.	Twp.	Rge.
			36	22	16

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
Brantley	Oil		65' 8 5/8	1062	6 3/4

Formation Record

0-28	MUD	572-588	LIME		
28-47	RIVER ROCK	588-756	SANDY SHALE		
47-62	SHALE / R.R.	756-759	LIME		
62-200	SANDY SHALE	759-780	SANDY SHALE		
200-215	LIME	780-790	LIME		
215-240	SAND	790-802	SAND/ VERY LT ODOR		
240-315	SHALE	802-848	SANDY SHALE		
315-326	LIME	848-857	LIME		
326-349	SHALE	857-878	SANDY SHALE		
349-355	LIME	878-879	LIME		
355-420	SAND/ LMY SHALE	879-880	BLACK SHALE		
420-432	SHALE	880-892	SANDY SHALE		
432-444	RED SHALE (RED BED)	892-897	LIME		
444-450	SHALE	897-922	SANDY SHALE		
450-455	LIME	922-924	LIME		
455-476	SHALE	924-925	BLACK SHALE		
476-484	SAND /DAMP	925-932	LIME		
484-494	LIME	932-933	BLACK SHALE		
494-500	SANDY SHALE	933-966	SANDY SHALE		
500-505	LIME	966-967	LIME		
505-522	LMY SHALE	967-970	SANDY SHALE		
511	WENT TO WATER	970-971	LIME		
522-532	LIME	970	CORE POINT		
532-533	COAL / BLK SHALE	971-979	SAND / GOOD OIL SHOW		
533-541	SHALE	979-991	SANDY SHALE / 990 -CORE END		
541-543	LIME	991-1062	SANDY SHALE		
543-545	SHALE	1062	TD		
545-562	LIME				
562-564	BLK SHALE / COAL				
564-572	SHALE				