

For KCC Use: O6/21/2011	KANSAS CORPORATION COMN OIL & GAS CONSERVATION DIV
District # 2 GGA? Yes No Form KSONA-1, Certifica	NOTICE OF INTENT TO E Must be approved by KCC five (5) days prior to ion of Compliance with the Kansas Surface Owner Noti

1057523 Form C-1

March 2010

District # Oil & GAS CON	SERVATION DIVISION	Form must be Typed
SGA? Yes No NOTICE OF IN	ITENT TO DRILL	Form must be Signed All blanks must be Filled
must be approved by KCC five Form KSONA-1, Certification of Compliance with the Kansas	· (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted w	ith this form.
Expected Spud Date:7/1/2011	Spot Description:	
month day year	SW _ SW _ Sec10	S. R. 1 X E W
33397	(0/0/0/0) 330 Sec. 1 Iwp. 1	
OPERATOR: License#	330 feet from 330 feet from	IN / S Line of Section
Name: Running Foxes Petroleum Inc.	teet from L	J.E. / X W Line of Section
Address 1: _7060 S TUCSON WAY STE B	Is SECTION: 🔀 Regular 🔲 Irregular?	•
Address 2:	(Note: Locate well on the Section Plat	on reverse side)
City: CENTENNIAL State: CO Zip: 80112 + Contact Person: Amanda Huffer	County: Sumner	
Phone: 303-617-7242	Lease Name: Knox	Well #: 13-10-3
	Field Name: Meek SW	
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	Yes No
Name: Advise on ACO-1 Must be licensed by KCC	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 3	30
	Ground Surface Elevation: 1130 Estimated Estimate	ed feet MSL
⊠Oil Enh Rec ⊠Infield ⊠Mud Rotary	Water well within one-quarter mile:	Yes X No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes No
Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic; # of Holes Other Other:	Depth to bottom of usable water: 230	
Other.	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250	
_	Length of Conductor Pipe (if any):	
Operator:	Projected Total Depth: 4000	
Well Name:	Formation at Total Depth: Arbuckle	
Original Completion Date: Original Total Depth:	-	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other:	
If Yes, true vertical depth:		
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DV	We Ch
KCC DKT #:	Will Cores be taken?	Yes No
	If Yes, proposed zone:	
	11 103, proposed 2011c.	· · · · · · · · · · · · · · · · · · ·
	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office prior to spudding of well; 		
2. A copy of the approved notice of intent to drill shall be posted on each		
3. The minimum amount of surface pipe as specified below shall be set		ipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist	, ,	nrior to almanian
5. The appropriate district office will be notified before well is either plugg		prior to plugging;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	•	AYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be		
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior t	o any cementing. LUCIVED
		JUN 2 1 2012
Submitted Electronically		9011 E 1 ZUIZ
	Pomombor to:	KCC WICHIT
For KCC Use ONLY	Remember to:	
API # 15 - 15-191-22612-00-00	 File Certification of Compliance with the Kansas Surf Act (KSONA-1) with Intent to Drill; 	face Owner Notification
l i	A CONTRACT AND INTERIOR OF DIME	Neith.
	- File Drill Pit Application (form CDP-1) with Intent to D	41U.
Conductor pipe requiredfeet	 File Drill Pit Application (form CDP-1) with Intent to D File Completion Form ACO-1 within 120 days of spuce 	
Minimum surface pipe required 250 feet per ALT. XI II		d date; ယ္က
	- File Completion Form ACO-1 within 120 days of spuc	d date; on orders;
Minimum surface pipe required 250 feet per ALT. XI I II Approved by Rick Hestermann 06/16/2011	 File Completion Form ACO-1 within 120 days of spud File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to wor Submit plugging report (CP-4) after plugging is comp 	d date; on orders; rkover or re-entry; oleted (within 60 days);
Minimum surface pipe required 250 feet per ALT. XI III	 File Completion Form ACO-1 within 120 days of sput File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to wor Submit plugging report (CP-4) after plugging is comp Obtain written approval before disposing or injecting 	d date; on orders; rkover or re-entry; oleted (within 60 days); salt water.
Minimum surface pipe required 250 feet per ALT. XI III Approved by: Rick Hestermann 06/16/2011 This authorization expires: 06/16/2012	 File Completion Form ACO-1 within 120 days of spud File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to wor Submit plugging report (CP-4) after plugging is comp Obtain written approval before disposing or injecting If well will not be drilled or permit has expired (See: a 	d date; on orders; rkover or re-entry; oleted (within 60 days); salt water. uthorized expiration date)
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Minimum surface pipe required250 feet per ALT. XI II II Approved by:Rick Hestermann 06/16/2011 This authorization expires:06/16/2012 (This authorization void if drilling not started within 12 months of approval date.)	 File Completion Form ACO-1 within 120 days of spud File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to wor Submit plugging report (CP-4) after plugging is comp Obtain written approval before disposing or injecting If well will not be drilled or permit has expired (See: a 	d date; on orders; kover or re-entry; bleted (within 60 days); salt water. uthorized expiration date) us below.

Mail to: RCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202