

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:

API No. 15 -191-22245-00-00

Company LEGACY RESERVES OPERATING LP				Lease SUGRA		Well Number #1	
County SUMNER		Location SESE		Section 06		TWP 35S	
Field CALDWELL WEST		Reservoir MISS CHATJOSAGE		RNG (EM) 03W		Acres Attributed 160	
Completion Date 4/16/1994				Plug Back Total Depth 4911'		Packer Set at	
Casing Size 5 1/2"		Weight 17#		Internal Diameter		Set at 4957'	
Tubing Size 2 7/8"		Weight 6.5#		Internal Diameter		Set at 4806'	
Type Completion (Describe) Single zone				Type Fluid Production Pumping Unit			
Producing thru (Annulus/Tubing) Tubing				% Carbon Dioxide 0.3570		% Nitrogen 9.3901	
Vertical Depth (ft) 4981'				Pressure Taps		Gas Gravity - G _g 0.7402	
Pressure Buildup: Shut In 1/11 20 12 at 8:00 (AM) (PM) Taken 1/12 20 12 at 8:00 (AM) (PM)							
Well on Line: Started _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)							

OBSERVED SURFACE DATA

Static / Dynamic Property	Drillbit Size (Inches)	Circumferential Molar Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature	Well Head Temperature	Casing Wellhead Pressure (P _c) or (P ₁) or (P ₂)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P ₂)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						198					
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F ₁) (F ₂) Mod	Circumferential Molar Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{dv}	Metered Flow R (Mcf/d)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_e)² = _____ : (P_w)² = _____ : P_a = _____ % (P_c = 14.4) + 14.4 = _____ : (P_e)² = 0.207
(P_w)² = _____

(P _e) ² - (P _w) ² or (P _e) ² - (P ₁) ²	(P _w) ² - (P ₁) ²	Choose formula 1 or 2: 1. $P_e^2 - P_w^2$ 2. $P_e^2 - P_1^2$ divided by: $P_w^2 - P_1^2$	LOG of formula 1, or 2, and divide by: $P_e^2 - P_w^2$	Backpressure Curve Slope = "n" ----- Aligned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcf/d)

Open Flow Mcfd @ 14.85 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 3rd day of August, 202012

Witness (if any)

For Commission

Legacy Reserves

For Company

Checked by

RECEIVED
AUG 03 2012
KCC WICHITA

Form G-2
(REV. 7/03)

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Legacy Renewed and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Subera #1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 8/3/2012

Signature: [Signature]
Title: Production Engineer

Arge Mondes 405-501-1870

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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AUG 03 2012
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