

4-6-88

1 070528

API NUMBER 15-135-23,225-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW NW NE, SEC. 17, T 20 S, R 21 W/E
4290 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6040

Lease Name Stieben Well # 1

Operator: Bankoff Oil Company
Name & Address 100 South Market, Suite 203 A
Wichita, KS 67202

County Ness 144.95
Well Total Depth 4460 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 657

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie Drilling License Number 5422

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 5:30 p.m. Day: 6 Month: 4 Year: 19 88

Plugging proposal received from Harold Maley

(company name) Abercrombie Drilling (phone) 316-793-8186
Elevation 2273' GL

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1492-1521'

- 1st plug at 1520' with 50 sx cement, 2nd plug at 700' with 50 sx cement,
- 3rd plug at 300' with 40 sx cement,
- 4th plug at 40' with 10 sx cement,
- 5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 7:15 p.m. Day: 6 Month: 4 Year: 1988

- ACTUAL PLUGGING REPORT
- 1st plug at 1520' with 50 sx cement,
 - 2nd plug at 700' with 50 sx cement,
 - 3rd plug at 300' with 40 sx cement,
 - 4th plug at 40' with 10 sx cement,
 - 5th plug to circulate rathole with 15 sx cement.

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Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

CONSERVATION DIVISION
Wichita, Kansas

~~(If desired, you may observe this plugging.)~~

Signed Dan Anderson
(TECHNICIAN)

DATE 4-12-88

INV. NO. 20340

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

Expected Spud Date: 4 1 88 (see rules on reverse side)
 month day year

API Number 15-135-23,225-0000
 SW NW NE Sec. 17 Twp. 20 S, Rg. 21 East
4290' Ft. from South Line of Section
2310' Ft. from East Line of Section

OPERATOR: License # 6040
 Name Bankoff Oil Company
 Address 100 S. Market, #203 A
 City/State/Zip Wichita, Kansas 67202
 Contact Person Frank S. Mize
 Phone 316-262-2784

(Note: Locate well on Section Plat on reverse side)
 Nearest lease or unit boundary line 330' feet
 County Ness
 Lease Name Stieben Well # 1
 Ground surface elevation N/A feet MSL
 Domestic well within 350 feet: — yes X no
 Municipal well within one mile: — yes X no
 Depth to bottom of fresh water 75'
 Depth to bottom of usable water 500'
 Surface pipe by Alternate: 1 X
 Surface pipe planned to be set 270'
 Conductor pipe required none
 Projected Total Depth 4440' feet
 Formation Mississippian

CONTRACTOR: License # 5422
 Name Abercrombie Drilling
 City/State Wichita, Kansas

Well Drilled For: Well Class: Type Equipment:
 Oil — Storage — Infield Mud Rotary
— Gas — Inj Pool Ext. — Air Rotary
— OWWO — Expl — Wildcat — Cable

If OWWO: old well info as follows:
 Operator _____
 Well Name _____
 Comp Date _____ Old Total Depth _____

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 Date 3/1/88 Signature of Operator or Agent Frank S. Mize Title Exploration Mgr

For KCC Use:
 Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 200 feet per Alt. (200)
 This Authorization Expires 9-4-88 Approved By PH 3-4-88

DATE: 3-9-88

Spud 3-30-88
 Set 270' +

SW NW NE Sec. 17 Twp. 20 S, Rg. 21 East
 West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep.....	<u>1460'</u>	or formation with.....	<u>50SX</u>	feet of.....	<u>60/40 poz</u>
2nd plug @ ft. deep.....	<u>750'</u>	or formation with.....	<u>80SX</u>	feet of.....	
3rd plug @ ft. deep.....	<u>290'</u>	or formation with.....	<u>40SX</u>	feet of.....	
4th plug @ ft. deep.....	<u>40'</u>	or formation with.....	<u>10SX</u>	feet of.....	
5th plug @ ft. deep.....		or formation with.....		feet of.....	

(2) Rathole to surface minus 5 feet 15SX in rathole
 as per Richard Lacey 3/1/88
 (b) Mousehole to surface minus 5 feet

NOTE: A

PUSHER <u>Harold Moley</u>	TD <u>4460</u> FORMATION <u>Mud</u>	SURFACE PIPE <u>8 5/8 @ 657</u>	ANHYDRITE <u>1492 (52) ELEVATION 2273.64</u>	STARTING TIME & DATE <u>5:30 P.M 4-6-88</u>	COMPLETION TIME & DATE <u>7:15 P.M 4-6-88</u>	1st PLUG @ <u>1520</u> FT. W/ <u>SD</u> SX	2nd PLUG @ <u>772</u> FT. W/ <u>SD</u> SX	3rd PLUG @ <u>300</u> FT. W/ <u>40</u> SX	4th PLUG @ <u>40</u> FT. W/ <u>10</u> SX	RAT HOLE CIRCULATED W/ <u>150</u> SX	MOUSE HOLE CIRCULATED W/ _____ SX	WATER WELL PLUGGED W/ _____ SX	CEMENT COMPANY <u>Allied</u>	TECHNICIAN <u>Frank Goddow</u>
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Will use allied
July @ 4228
40-40-670
orders by-Rankin

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 STATE CORPORATION COMMISSION
 APR 11 1988
 CONSERVATION DIVISION
 Wichita, Kansas