

To: 1 071104
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
290 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

9-24

API NUMBER 15- 135-23,218-0001

293

NE SE NW, SEC. 36, T. 17 S, R. 26 W/E

3630 feet from S section line

2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3447

Lease Name Norton Well # 1-36

Operator: Ranken Energy Corp.

County Ness 144.13

Name & Address 2325 S.W. 15th St.

Well Total Depth 4435 feet

Edmond, OK 73013-2027

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 211

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Ranken Energy Corp. License Number 3447

Address 2325 S.W. 15th St., Edmond, OK 73013-2027

Company to plug at: Hour: 9 a.m. Day: 24 Month: 9 Year: 19 92

Plugging proposal received from Tom Larson

(company name) Ranken Energy Corp. (phone) 405-340-2363

were: 4 1/2" at 14430' w/125 sx cement, PBTD 4390', Perfs at 3722-4383', 2-staged 2500-0' w/250 sx cement
1st plug pump down 4 1/2" with 600 lbs. hulls and 245 sx cement,

Check backside.

RECEIVED
STATE CORPORATION COMMISSION

SEP 29 1992

CONSERVATION DIVISION
Dan: 6099

Plugging Proposal Received by _____ (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 9:25 a.m. Day: 24 Month: 9 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug pumped down 4 1/2" with 600 lbs. hulls, and 245 sx cement.

Maximum pressure 500 psi and shut in 0 psi.

Backside would not take.

Remarks: Used 60/40 Pozmix 8% gel by Halliburton. No casing recovery.

(if additional description is necessary, use BACK of this form.)

INVOICED

(If you observe this plugging.

DATE 10-26-92

Signed Dan Johnson
(TECHNICIAN)

INV. NO. 36579

DEC 11 1992

8-26-92

State of Kansas
NOTICE OF INTENTION TO DRILL 135-23,218-0001

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Spud Date ... August ... 27 ... 1992 ...
month day year

Spot NE ... SE- NW. Sec ... 36 Twp 17.. S, Rg 26.. X West

OR: License # 3447 ✓
Ranken Energy Corporation
2325 S. W. 15th St.
Edmond, OK 73013-2027
Contact Person: Tom Larson
Phone: 316/792-3664

3630 feet from South / North line of Section
2970 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Norton Well #: 1-36
Field Name: Aldrich N. W.
Is this a Prorated/Spaced Field? ... yes X.. no ✓

CONTRACTOR: License #: N/A

Name: *advise prior to spud date*
Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield .X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
X OWWO ... Disposal ... Wildcat ... Cable
Seismic; ... # of Holes ... Other

Target Formation(s): Mississippian
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2420 feet MSL
Water well within one-quarter mile: ... yes X.. no
Public water supply well within one mile: ... yes X.. no

If OWWO: old well information as follows:
Operator: Totten Resources
Well Name: #1 Norton
Comp. Date: 3/29/88. Old Total Depth 4431'

Depth to bottom of fresh water: 750'
Depth to bottom of usable water: 1100'
Surface Pipe by Alternate: ... 1 ..X 2
Length of Surface Pipe set: 211'
Length of Conductor pipe required: N/A
Projected Total Depth: 4431'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond X.. other

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth:
Bottom Hole Location:
Exp. 2/21/93

DUR Permit #:
Will Cores Be Taken? ... yes X.. no
If yes, proposed zone:
211' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. *well was not washed down - not a re-entry*

RECEIVED
STATE CORPORATION COMMISSION

SEP 29 1992

CONSERVATION DIVISION
WINDING RIVERS

Pusher Tom Larner
SPUD DATE 9-4-1992 INIT. CB
LENGTH SURFACE PLANNED
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE @ CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ Ft. W/ SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ Ft. W/ SX
RAT-HOLE CIRC/W SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond Hauling
TECHNICIAN DATE
TYPE OF CEMENT
STARTING TIME : (AM/PM) DATE
COMPLETION TIME : (AM/PM) DATE
CEMENT COMPANY