

KANSAS CORPORATION COMMISSION 1069214  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: PostRock Midcontinent Production LLC		License Number: 33343
Operator Address: Oklahoma Tower		210 Park Ave, Ste 2750 OKLAHOMA CITY OK 73102
Contact Person: CLARK EDWARDS		Phone Number: 6204319500
Lease Name & Well No.: KEPLEY 18-28-18 OW7		Pit Location (QQQQ): SE NE SE SW Sec. 18 Twp. 28 R. 18 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 897 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2542 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Neosho County
Type of Pit:  <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit  (If WP Supply API No. or Year Drilled) 15-133-02132-00-00	Pit is:  <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed:  Pit capacity: 60 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>NATIVE SOIL</b>
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) Depth from ground level to deepest point: 4 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: 2845 feet Depth of water well 47 feet		Depth to shallowest fresh water 32 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: CEMENT & WATER Number of working pits to be utilized: 1 Abandonment procedure: AIR DRY, BACKFILL & COVER Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY			
Date Received: 11/30/2011	Permit Number: 15-133-02132-00-00	Permit Date: 11/30/2011	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
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Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 30, 2011

CLARK EDWARDS  
PostRock Midcontinent Production LLC  
Oklahoma Tower  
210 Park Ave, Ste 2750  
OKLAHOMA CITY, OK 73102

Re: Drilling Pit Application  
KEPLEY 18-28-18 OW7  
Sec.18-28S-18E  
Neosho County, Kansas

Dear CLARK EDWARDS:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 24 hours of completion of drilling operations.

**NO completion fluids or non-exempt wastes shall be placed in the Workover pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.