


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Range Oil Company, Inc.		License Number: 5120
Operator Address: 125 N. Market, Suite 1120 Wichita, KS 67202		
Contact Person: John Washburn		Phone Number: 316-265-6231
Lease Name & Well No.: King A #3		Pit Location (QQQQ): NE SW SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-015-22,371	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 171 (bbls)	Sec. 17 Twp. 27 R. 6 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1,100 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 850 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Butler County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? CC-4
Pit dimensions (all but working pits): 20 Length (feet) 12 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: 1,400 feet Depth of water well 100 feet		Depth to shallowest fresh water 40 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: Remove the fluid and fill the pit Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
11-22-11 Date	 Signature of Applicant or Agent	
RECEIVED NOV 23 2011 KCC WICHITA		

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: **11-23-11** Permit Number: **15-015-223710008** Permit Date: **11-23-11** Lease Inspection: Yes No