


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Terry E. Morris d/b/a GLM Company		License Number: 3134
Operator Address: P.O. Box 193		Russell Kansas 67665
Contact Person: Terry E. Morris		Phone Number: (785) 483-1307
Lease Name & Well No.: Sutton #12		Pit Location (QQQQ): _____ SE _____ NW _____ NW Sec. 9 Twp. 12 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,250 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,407 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Bum Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-167-21234	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) Depth from ground level to deepest point: _____ (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew & pumper. Pit will be closed immediately upon completion of workover.
Distance to nearest water well within one-mile of pit: 360 Unknown feet Depth of water well 40 feet	Depth to shallowest fresh water 20 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Bum Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: salt water/brine Number of working pits to be utilized: 1 Abandonment procedure: Pit will be backfilled with topsoil placed on surface & location restored to original contour. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
November 21, 2011 Date	 Signature of Applicant or Agent	RECEIVED NOV 22 2011 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: 11-22-11 Permit Number: 15-167-21234 Permit Date: 11-17-11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: GLM Co.

Lic.# 3134 Contact Person: Terry Morris Phone # 785-483-1307

Lease Name & Well # Sutton #12 API # or Spud Date: 15-167-21234-00-01

Location: SE 1/4 Sec: 9 Twp: 12 Rge: 15 E / 10 County: Russell
_____ feet from the North / South Line, _____ feet from the East / West Line of _____ / 4 section.

Purpose of Pit: Work Over Pit Depth to Ground Water: _____

Nature of Fluids: KC - Brine - Cement - Oil

Construction: Dirt, Width: 12, Length: 8, Depth: 6 bbl capacity: 120

Liner Specifications: Plastic

This lease produces from the following formation(s): KC

Date of Verbal Permit: 11-17-2011, KCC Agent: [Signature]

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 11-17-2011 To 12-1-2011 Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

RECEIVED
NOV 21 2011
KCC WICHITA