


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Marlin Oil Corporation</b>		License Number: <b>9228</b> ✓
Operator Address: <b>P.O. Box 14630</b>		<b>Oklahoma City Oklahoma 73113</b>
Contact Person: <b>W.R. (Dick) Lynn</b>		Phone Number: <b>(405) 478-1900</b>
Lease Name & Well No.: <b>Colton Well No. 1</b>		Pit Location (QQQQ): <u>          - S2 - S2 S2 E/2<sup>NE</sup></u> Sec. <u>33</u> Twp. <u>33</u> R. <u>30</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,490</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1,320</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Meade</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>20 mil plastic liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Visual monitoring</b>
Distance to nearest water well within one-mile of pit: <u>1140</u> feet    Depth of water well <u>280</u> feet		Depth to shallowest fresh water <u>145</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>mud, water, and cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul off free water, let solids dry, remove liner material above solids, then back-fill pit.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <u>November 14, 2011</u> Date		<b>RECEIVED</b> <b>NOV 16 2011</b> <b>KCC WICHITA</b>
		 Signature of Applicant or Agent

<b>KCC OFFICE USE ONLY</b>					
		<input checked="" type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit	<input checked="" type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: <u>11-16-11</u>	Permit Number: <u>15-119-21041 0006</u>	Permit Date: <u>11-16-11</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		