



KANSAS CORPORATION COMMISSION 1067850
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

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|--|--|--|--|
| Operator Name: OXY USA Inc. | | License Number: 5447 | |
| Operator Address: 5 E GREENWAY PLZ | | PO BOX 27570 HOUSTON TX 77227 | |
| Contact Person: LAURA BETH HICKERT | | Phone Number: 620-629-4253 | |
| Lease Name & Well No.: BRINKMAN D 1 | | Pit Location (QQQQ): SE - NW - NE - NW Sec. 23 Twp. 27 R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 556 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1976 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Haskell County | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-081-21932-00-00 | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? BENTONITE AND CUTTINGS | | | |
| Pit dimensions (all but working pits): 15 Length (feet) 5 Width (feet) <input type="checkbox"/> N/A: Steel Pits | | Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit: 1036 feet Depth of water well 500 feet | | Depth to shallowest fresh water 285 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: CEMENT Number of working pits to be utilized: 1 Abandonment procedure: EVAPORATION AND BACKFILL Drill pits must be closed within 365 days of spud date. | |
| Submitted Electronically | | | |
| KCC OFFICE USE ONLY | | | |
| Date Received: 11/15/2011 | | Permit Number: 15-081-21932-00-00 | |
| Permit Date: 11/16/2011 | | Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 16, 2011

LAURA BETH HICKERT
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: Drilling Pit Application
BRINKMAN D 1
Sec.23-27S-34W
Haskell County, Kansas

Dear LAURA BETH HICKERT:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 24 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.