



KANSAS CORPORATION COMMISSION 1079567  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

|   |   |  |  |
|---|---|--|--|
| Operator Name: <b>Tengasco, Inc.</b>  |   | License Number: <b>32278</b>   |  |
| Operator Address: <b>1327 NOOSE RD</b>  |   | <b>PO BOX 458 HAYS KS 67601</b>  |  |
| Contact Person: <b>Gary Wagner</b>  |   | Phone Number: <b>785-625-6374</b>  |  |
| Lease Name & Well No.: <b>Ridgway 3</b>   |   | Pit Location (QQQQ):<br>_____ - <b>SW</b> - <b>NE</b> - <b>NE</b><br>Sec. <b>32</b> Twp. <b>12</b> R. <b>21</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br><b>4290</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br><b>990</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br><b>Trego</b> _____ County |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><i>(If WP Supply API No. or Year Drilled)</i><br><b>15-195-20695-00-01</b> | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br><b>120</b> _____ (bbls) |  |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |   | Chloride concentration: _____ mg/l<br><i>(For Emergency Pits and Settling Pits only)</i>   |  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | Artificial Liner?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | How is the pit lined if a plastic liner is not used?   |  |
| Pit dimensions (all but working pits): <b>12</b> Length (feet) <b>8</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit  |   |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.<br><b>6 mil plastic</b>   |   | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.<br><b>Pit emptied after use</b>  |  |
| Distance to nearest water well within one-mile of pit:<br><b>1397</b> feet Depth of water well <b>57</b> feet   |   | Depth to shallowest fresh water <b>30</b> feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR  |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No                             |   | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>water</b><br>Number of working pits to be utilized: <b>1</b><br>Abandonment procedure: <b>Pit emptied and backfilled</b><br>Drill pits must be closed within 365 days of spud date.  |  |
| <b>Submitted Electronically</b>   |   |  |  |

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|----------------------------------|--|---|---|
| <b>KCC OFFICE USE ONLY</b>       |  |   |   |
| Date Received: <b>04/25/2012</b> | Permit Number: <b>15-195-20695-00-01</b> | Permit Date: <b>04/25/2012</b>  | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|                                  |  | <input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS |   |