

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: <u>Calvin Noah</u>		License Number: <u>5616</u> ✓	
Operator Address: <u>329 N. Birch, Valley Center, Kansas 67147</u>			
Contact Person: <u>Calvin or Joan Noah</u>		Phone Number: <u>316-755-1032</u>	
Lease Name & Well No.: <u>Fee-Gagelman, Well # 3</u>		Pit Location (QQQQ): <u>C</u> - NE - NW - SE Sec. <u>15</u> Twp. <u>11</u> R. <u>22</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1650</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>TREGO</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <u>15-195-20612-0002</u>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing * *Verbal OK @Hays If Existing, date constructed: <u>4-2-2012</u> Pit capacity: Est. <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Black commercial plastic Liner unrolled onto place with dirt & rocks other heavy material on edges at Liner overlap to hold plastic sheet in correct position.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. This well & Pit are located on a tract owned by the Noahs Plan is to have weekly inspection until pit can be filled.	
Distance to nearest water well within one-mile of pit: <u>1/2 Mile</u> or <u>2800</u> feet Depth of water well <u>45</u> feet		Depth to shallowest fresh water <u>40</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Cement</u> Number of working pits to be utilized: <u>One</u> Abandonment procedure: <u>currently, intend to allow to dry, then to backfill by backhoe.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED	
<u>4-24-2012</u> Date	<u>Calvin Noah</u> Signature of Applicant or Agent	APR 25 2012 KCC WICHITA	

KCC OFFICE USE ONLY			
Date Received: <u>4-25-12</u>	Permit Number: <u>15-195-20612-0000</u>	Permit Date: <u>3/28/12</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Calvin Noah License # 5616
Contact Person: Calvin Noah Phone # _____
Lease Name & Well #: Gasline #3 API# _____
Legal Location: NGNW SE 15-11-12W County: Trego
Purpose of pit: work over Nature of Fluids: -
Size: - BBL Capacity: 80
Liner required? yes Liner Specification: 7mil
Lease produces from what formations: Marmaton
Date of Verbal Permit: 3/28/12 KCC Agent: Dr. Jones

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED
APR 06 2012
KCC WICHITA