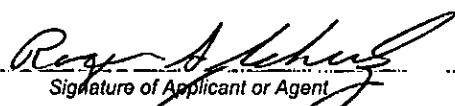


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: SHULZ OIL & GAS, INC.		License Number: 5172
Operator Address: P O BOX 515, 114 S MAIN ST. CANTON KS 67428		
Contact Person: ROGER A SCHULZ		Phone Number: (620) 628-4431
Lease Name & Well No.: CARLSON #1		Pit Location (QQQQ): NE ³⁶ SE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 159-02046-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 50-75 (bbls)	Sec. 36 Twp. 19 R. 6 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 ¹⁶⁵⁰ Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 990 ¹⁶⁵⁰ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section RICE County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: N/A mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? N/A native soil
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. WILL EMPTY EVERY NIGHT
Distance to nearest water well within one-mile of pit: NONE ⁴⁴⁸⁴ feet Depth of water well 81 feet		Depth to shallowest fresh water NONE ⁴⁰ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KQWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER/CEMENT Number of working pits to be utilized: 1 Abandonment procedure: EMPTY & CLOSE Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>4/27/2012</u> Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY			
Date Received: 5-1-12	Permit Number: 15-159-020460000	Permit Date: 5-1-12	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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