

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Terry E. Morris d/b/a GLM Company		License Number: 3134 ✓
Operator Address: P.O. Box 193		Russell Kansas 67665
Contact Person: Terry E. Morris		Phone Number: (785) 483-1307
Lease Name & Well No.: Beller "D" #1		Pit Location (QQQQ): <u> </u> SW <u> </u> NE <u> </u> SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-167-23271	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbts)	Sec. 15 Twp. 12 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,930 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,540 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) 6 <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew and pumper. Pit will be closed within days of workover completion to allow access to well.
Distance to nearest water well within one-mile of pit: None <u>1596</u> feet Depth of water well <u>52</u> feet		Depth to shallowest fresh water <u>18</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Brine</u> Number of working pits to be utilized: <u>1</u> Pit will be closed upon completion with topsoil Abandonment procedure: <u>placed on surface & location returned to original contour</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED APR 23 2012 KCC WICHITA
<u>April 20, 2012</u> Date	<u>X Terry E. Morris</u> Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
Date Received: <u>4-27-12</u>	Permit Number: <u>15-167-23271-0000</u>	Permit Date: <u>4-17-12</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		RECEIVED	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 27 2012
KCC WICHITA

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: GKM License # 3134

Contact Person: Terry Morris Phone # 483 1307

Lease Name & Well #: Beller D #1

Legal Location: SW 15-12-15W County: Russell

Purpose of pit: Workover Nature of Fluids: Brine

Size: 6x6x10 BBL Capacity: 80

Liner required? Yes Liner Specification: _____

Lease produces from what formations: LKC

Date of Verbal Permit: 4-17-12 KCC Agent: MARV MILLS

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED
APR 20 2012
KCC WICHITA