



KANSAS CORPORATION COMMISSION 1079720  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <b>Bear Petroleum, LLC</b>		License Number: <b>4419</b>
Operator Address: <b>PO BOX 438</b>		<b>HAYSVILLE KS 67060</b>
Contact Person: <b>R. A. (Dick) Schremmer</b>		Phone Number: <b>316-524-1225</b>
Lease Name & Well No.: <b>HIXSON B 1</b>		Pit Location (QQQQ): <b>NW . NE . NE . NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-195-01403-00-02</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	Sec. <b>11</b> Twp. <b>12</b> R. <b>23</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4989</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3020</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Trego</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural soils</b>
Pit dimensions (all but working pits): <u>5</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>1020</u> feet    Depth of water well <u>80</u> feet		Depth to shallowest fresh water <u>60</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Let dry &amp; backfill</u> Drill pits must be closed within 365 days of spud date.
<b>Submitted Electronically</b>		

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>04/26/2012</u>	Permit Number: <u>15-195-01403-00-02</u>	Permit Date: <u>04/26/2012</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

*Hudson*

Operator & Address: Bear Petroleum  
Lic.# H419 Contact Person: Oggy Phone # 785 656-3769  
Lease Name & Well # Hudson Bldg 1-SWD API # or Spud Date: 15-195-01,403  
Location: NE NE-NW Sec: 11 Twp: 12 Rge: 23 E  W County: Trego  
4950 feet from the North / South Line, 2970 feet from the East / West Line of SE /4 section.  
Purpose of Pit: Work Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: Crude  
Construction: concrete Width: 8' Length: 12' Depth: 6' bbl capacity: 100  
Liner Specifications: 7 mill plastic

This lease produces from the following formation(s): KC  
Date of Verbal Permit: 4-26-2012, KCC Agent: Daniel Dipman

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.  
Dates Pit Used: From \_\_\_\_\_ To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_  
Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)  
\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_  
Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_  
\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

RECEIVED  
APR 30 2012  
KCC WICHITA