



KANSAS CORPORATION COMMISSION 1080356  
OIL & GAS CONSERVATION DIVISION

Form GDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

|   |  |   |  |
|---|--|---|--|
| Operator Name: <b>OXY USA Inc.</b>  |  | License Number: <b>5447</b>   |  |
| Operator Address: <b>5 E GREENWAY PLZ</b>   |  | <b>PO BOX 27570 HOUSTON TX 77227</b>  |  |
| Contact Person: <b>KENNY ANDREWS</b>  |  | Phone Number: <b>620-629-4200</b>   |  |
| Lease Name & Well No.: <b>SEQUOYAH MORROW UNIT 304W</b>   |  | Pit Location (QQQQ):<br><b>SW SE NW SW</b><br>Sec. <b>22</b> Twp. <b>23</b> R. <b>34</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br><b>1649</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br><b>4345</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br><b>Finney</b> County |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><i>(If WP Supply API No. or Year Drilled)</i><br><b>15-055-21354-00-00</b> | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed:<br>_____<br>Pit capacity:<br><b>100</b> (bbls) |   |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  | Chloride concentration: _____ mg/l<br><i>(For Emergency Pits and Settling Pits only)</i>  |  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   | How is the pit lined if a plastic liner is not used?<br><b>BENTONITE AND CUTTINGS</b>   |  |
| Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>5</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit  |  |   |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.   |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   |  |
| Distance to nearest water well within one-mile of pit:<br><b>1492</b> feet Depth of water well <b>361</b> feet  |  | Depth to shallowest fresh water <b>80</b> feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR   |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No                             |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>CEMENT</b><br>Number of working pits to be utilized: <b>1</b><br>Abandonment procedure: <b>EVAPORATION AND BACKFILL</b><br>Drill pits must be closed within 365 days of spud date.  |  |
| <b>Submitted Electronically</b>   |  |   |  |
| <b>KCC OFFICE USE ONLY</b>  |  |   |  |
| Date Received: <b>05/07/2012</b>  |  | Permit Number: <b>15-055-21354-00-01</b>  |  |
| Permit Date: <b>05/07/2012</b>  |  | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |  |