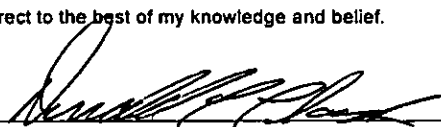


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Donald C. Clark, dba CFA Oil Co.</b>		License Number: <b>34178</b>
Operator Address: <b>Box 252, Bonner Springs, Ks 66012</b>		
Contact Person: <b>Donald C. Clark</b>		Phone Number: <b>(913) 449-5292</b>
Lease Name & Well No.: <b>Downey Ranch, Inc. #1</b>		Pit Location (QQQQ): <b>NE - NE - NW -</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>API - 1516120078</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <b>29</b> Twp. <b>10</b> R. <b>9</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2,310</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Riley</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite</b>
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Operator is to Bentonite line the workover Pit. Pit will be used for plugging operations. Will be closed within 14 days.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>KCC inspector will be on-site</b>
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh water, Bentonite &amp; Cement</u> Number of working pits to be utilized: <u>1</u> Hauler of water will take back unused water - cement Abandonment procedure: <u>will be allowed to dry in the pit and then be backfilled, and surface restored to landowners satisfaction.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>2/16/2012</u> Date	 Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
Date Received: _____	Permit Number: <u>15-161-200780000</u> <small>VERB.</small>	Permit Date: <u>2-16-12</u>	Lease Inspection: <input checked="" type="checkbox"/> RECEIVED
<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit	<input checked="" type="checkbox"/> RFAC	<input type="checkbox"/> RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**MAY 03 2012**

**KCC WICHITA**

April 6, 2012

CFA Oil Company  
PO Box 10010  
Olathe, KS 66051

RE: Verbal on Workover Pit  
Downey Ranch, Inc. #1  
Sec. 29-10S-09E  
Riley County, Kansas

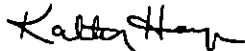
Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 02/16/2012. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within **five days** after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,



Kathy Haynes  
Environmental Protection and Remediation Department

KCC District #2  
Wichita State Office Bldg.  
130 S. Market, Room 2125  
Wichita, KS 67202

**WORKOVER PIT APPLICATION**  
**VERBAL AUTHORIZATION**

DATE: 2-16-2012 TIME: 2:30 PM  
OPERATOR: DONALD C. CLARK dba CFA OIL Co. CONTACT PERSON: DONALD CLARK  
LEASE NAME: DOWNNEY RANCH, INC #1  
NE NE NW SEC. 29 TWP. 10 RANGE 9 (E)W COUNTY: RILEY

CONSTRUCTION:  
SIZE: WIDTH 10 LENGTH 10 DEPTH 5  
ESTIMATED CAPACITY \_\_\_\_\_ BBLs

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_  
TYPE OF FLUID: \_\_\_\_\_ Saltwater \_\_\_\_\_ Workover Fluids  
 Cement \_\_\_\_\_ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 14 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: \_\_\_\_\_ YES \_\_\_\_\_ NO UNKNOWN

K.C.C. INFORMATION: IS PIT IN SGA?  YES \_\_\_\_\_ NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
  - 2. Authorization granted, if pit is lined.
  - 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:  
OPERATOR IS TO BENTONITE LINE THE WORKOVER PIT. PIT WILL BE  
USED FOR PLUGGING OPERATIONS

And Klock Agent Date 2-16-12

cc: JONELLE RAINS