

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
(Form must be Typed)

Submit in Duplicate

Operator Name: <u>MAT OIL</u>		License Number: <u>32286</u>	
Operator Address: <u>P.O. BOX 112 GORHAM KANSAS 67640-0112</u>			
Contact Person: <u>RODNEY BROWN</u>		Phone Number: <u>785-735-4075</u>	
Lease Name & Well No.: <u>SCHOENTHALER #4</u>		Pit Location (QQQQ): <u>SE - NW - NW</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>4-19-2012</u> Pit capacity: <u>150</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____ County	
Pit dimensions (all but working pits): <u>12'</u> Length (feet) <u>8'</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>dug hole 12x8 and installed pit liner. Liner thickness is 8mil.</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;"> <b>RECEIVED</b>  <b>MAY 11 2012</b>  <b>KCC WICHITA</b> </div>	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>CEMENT &amp; SALT WATER</u> Number of working pits to be utilized: <u>ONE</u> Abandonment procedure: <u>EMPTY PIT AND BACKFILL</u> Drill pits must be closed within 365 days of spud date. <div style="text-align: right;"> <b>RECEIVED</b>  <b>MAY 02 2012</b>  <b>KCC WICHITA</b> </div>	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>04-19-12</u> Date		<u>[Signature]</u> <u>785-623-1083</u> Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>5-11-12</u>		Permit Number: <u>15-195-00365000</u>	
Permit Date: <u>5-11-12</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202