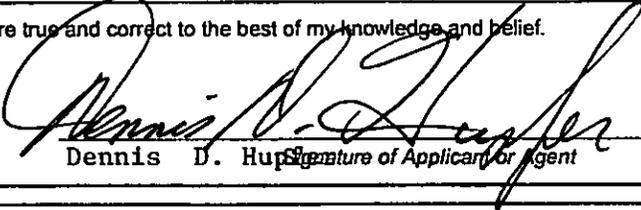


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: <u>Hupfer Operating, Inc.</u>		License Number: <u>30380</u> ✓
Operator Address: <u>P.O. Box 3912, Shawnee, KS 66203</u>		
Contact Person: <u>Dennis D. Hupfer</u>		Phone Number: <u>913-400-3777</u>
Lease Name & Well No.: <u>Bitter #1</u>		Pit Location (QQQQ): <u>C - W21 - SW - NW</u> Sec. <u>5</u> Twp. <u>16</u> R. <u>13</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3300</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4950</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Barton</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u>15-009-21, 227A</u>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Clay bottom & sides</u>
Pit dimensions (all but working pits): <u>20'</u> Length (feet) <u>10'</u> Width (feet) Depth from ground level to deepest point: <u>4'</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Let dry natural & backfill</u>
Distance to nearest water well within one-mile of pit: <u>N/A - 990</u> feet Depth of water well <u>120</u> feet		Depth to shallowest fresh water <u>120</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KOWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water to wash up cement trucks</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>Let dry natural & Backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>May 3, 2012</u> Date		 Dennis D. Hupfer Signature of Applicant or Agent

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: 5-7-12 Permit Number: 15-009-21227001 Permit Date: 5-7-12 Lease Inspection: Yes No