


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>CASEBEER,INC</b>		License Number: <b>31493 - 31934</b>	
Operator Address: <b>909 N High Dr</b>		<b>McPherson KS 67460</b>	
Contact Person: <b>Mark Casebeer</b>		Phone Number: <b>620-242-7766</b>	
Lease Name & Well No.: <b>Holm #5</b>		Pit Location (QQQQ): <b>    NW    SE    NW</b> Sec. <b>32</b> Twp. <b>16</b> R. <b>3</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,600</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1,770</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Saline</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-169-2025</b>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>4/30/12</b> Pit capacity: <b>80</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>25</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>3</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>9 ml pvc</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Pit will be used to squeeze hole in casing then abandoned</b>	
Distance to nearest water well within one-mile of pit: <b>100'</b> feet    Depth of water well <b>65</b> feet		Depth to shallowest fresh water <b>25</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>empty, remove liner, air dry, back fill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<b>5/4/12</b> Date		 Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
		<input checked="" type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit
		<input checked="" type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: <b>5-8-12</b>	Permit Number: <b>15-169-20265</b>	Permit Date: <b>4-27-12</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**  
**MAY 08 2012**

**KCC WICHITA**

**WORKOVER PIT APPLICATION**  
**VERBAL AUTHORIZATION**

DATE: 4-27-2012 TIME: 4:00 PM  
OPERATOR: CASEBEER INC CONTACT PERSON: MARK CASEBEER  
LEASE NAME: HOLM #5  
NW SE NW SEC. 32 TWP. 16 RANGE 3 E(W) COUNTY: SALINE

CONSTRUCTION:  
SIZE: WIDTH 6 LENGTH 10 DEPTH 4  
ESTIMATED CAPACITY \_\_\_\_\_ BBLs

EST. DEPTH TO GROUNDWATER (if known): 7'  
TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO PLASTIC LINER  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
  - 2. Authorization granted, if pit is lined.
  - 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

**RESULTS OF INSPECTION:**

OPERATOR WAS ALLOWED TO HAVE A SHALLOW PLASTIC LINED PIT  
TO DO A CASING SQZ. HOLES IN CASING @ 1244-1305'

John Klink, District Supervisor Agent Date 4-27-12