

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
 Deliverability

Test Date:
June 2nd 2011

API No. 15
15-113-01851 - 00-00

Company American Energies Corporation		Lease Vogts #1 Richard		Well Number #1	
County McPherson	Location W2 W2 SW	Section 16	TWP 20S	RNG (E/W) 1W	Acres Attributed
Field Ritz Canton		Reservoir Mississippi		Gas Gathering Connection American Energies Pipeline	
Completion Date 9/27/1974		Plug Back Total Depth 2980		Packer Set at	
Casing Size 4 1/2	Weight 10.5	Internal Diameter 4	Set at 2980	Perforations 2924	To 2926
Tubing Size 2 3/8	Weight 4.7	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single		Type Fluid Production SW		Pump Unit or Traveling Plunger? Yes / No pumping unit	
Producing Thru (Annulus / Tubing) Tubing		% Carbon Dioxide		% Nitrogen 4.09	
Vertical Depth(H) 3010		Pressure Taps Flange		(Meter Run) (Prover) Size 4"	
Pressure Buildup: Shut in 6/2 20 11 at 11:30am (AM) (PM) Taken 6/3 20 11 at 12:30pm (AM) (PM)					
Well on Line: Started 6/3 20 11 at 12:30pm (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in **24** Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _r) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _r) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						228	243			24	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _p) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_w \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{sv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_w)² = 0.207
(P_d)² = _____

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ :

(P _c) ² - (P _w) ² or (P _d) ² - (P _w) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _w ² 2. P _d ² - P _w ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability **18** Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 3rd day of June, 20 11.

Witness (if any)

For Commission

Barry Conchie
For Company **RECEIVED**

Checked by **JUN-27-2012**

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator American Energies corp.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Vogts Richard #1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 6-10-2011

Signature: Barry Conardie
 Title: Regional Supervisor

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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JUN 27 2012
KCC WICHITA

RUN DATE: 06/26/2012
 TIME: 1:51:18PM
 USER ID: MARY

American Energies Corporation
Production Management System
Prod Hist w/Notes & Chart

PAGE NO: 1
 REPORT: PM64302.rpt
 CO. ID.: AEC

WELL: 10571062 VOGTS (R)- GAS UNIT

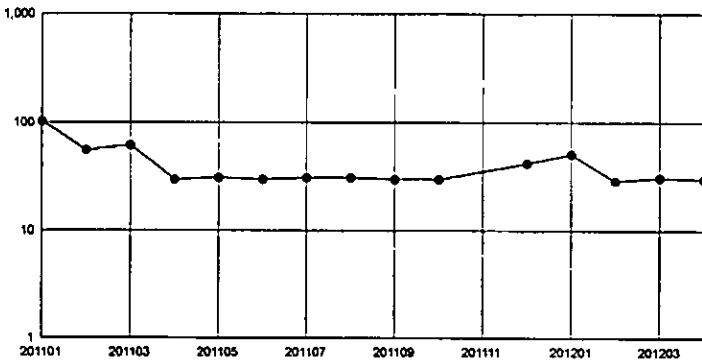
NRI: 0.84765625
 AMERICAN ENERGIES CORPORATION Share

Date Mo/Yr	Days Prod	Oil Prod	Average BOPD	Oil Sold	Gas Prod	Average MCFPD	Gas Sold	Water	NRI Oil Prod	NRI Oil Sales	NRI Gas Sales
01/2011	31	0	0.00	0.00	401	12.94	401	103	0.00	0.00	339.91
02/2011	28	0	0.00	0.00	341	12.18	341	56	0.00	0.00	289.05
03/2011	31	0	0.00	0.00	447	14.42	447	62	0.00	0.00	378.90
04/2011	30	0	0.00	0.00	420	14.00	420	30	0.00	0.00	356.02
05/2011	31	0	0.00	0.00	462	14.90	462	31	0.00	0.00	391.62
06/2011	30	0	0.00	0.00	462	15.40	462	30	0.00	0.00	391.62
07/2011	31	0	0.00	0.00	486	15.68	486	31	0.00	0.00	411.96
08/2011	31	0	0.00	0.00	472	15.23	472	31	0.00	0.00	400.09
09/2011	30	0	0.00	0.00	427	14.23	427	30	0.00	0.00	361.95
10/2011	30	0	0.00	0.00	383	12.77	383	30	0.00	0.00	324.65
11/2011	0	0	0.00	0.00	0	0.00	0	0	0.00	0.00	0.00
12/2011	24	0	0.00	0.00	644	26.83	644	42	0.00	0.00	545.89
01/2012	31	0	0.00	0.00	528	17.03	528	51	0.00	0.00	447.56
02/2012	29	0	0.00	0.00	486	16.76	486	29	0.00	0.00	411.96
03/2012	31	0	0.00	0.00	506	16.32	506	31	0.00	0.00	428.91
04/2012	30	0	0.00	0.00	511	17.03	511	30	0.00	0.00	433.15
TOTAL		0	0.00	0.00	6,976	15.57	6,976	617	0.00	0.00	5,913.25

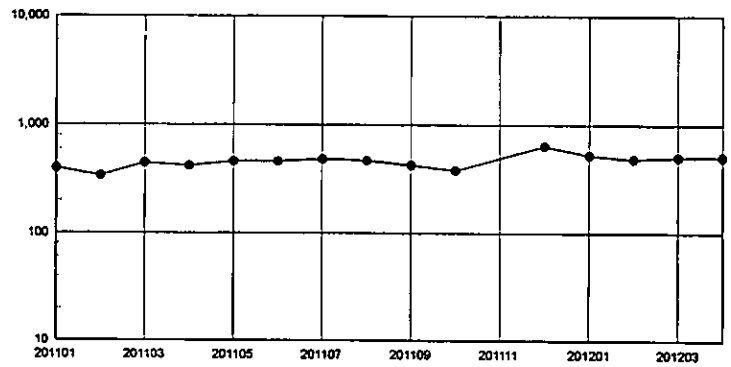
NOTES: Pumper - Kirk Jones
 Location - W/2 W/2 SW Section 16-T20S-R1W, McPherson Co., KS
 This well was acquired in Schulz Acquisition 1/1/03.

This well produces approximately 30 BSWPD and disposes into the J. Vogts #2 SWD
 10/2011 - Shut down - pump problems.
 11/2011 - Pump problem, no production reported. Waiting on pump change.
 12/2011 - Workover rig on well - pump change.

OIL & Water PRODUCTION



GAS PRODUCTION



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