Form G-2
(Rev. 7/03)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:
- [ ] Open Flow
- [x] Deliverabilty

Test Date: June 1st 2011

API No. 15: 15-113-20363 -00-00

Company	Lease	Well Number
American Energies Corporation	Krehbiel A #1	A #1

County	Location	Section	TWP	RNG (E/W)	Acres Attributed
McPherson	C NW NW	32	21S	2W	

Field	Reservoir	Gas Gathering Connection
Harmac SE	Mississippi	American Energies Pipeline

Completion Date	Plug Back Total Depth	Packer Set at
8/19/1976	3270	none

Casing Size	Weight	Internal Diameter	Set at	Perforations	To
41/2	10.5	4	3270	3150	3154

Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
2 3/8					

Type Completion (Describe)	Type Fluid Production	Pump Unit or Traveling Plunger? Yes / No
Single	SW	pumping unit

Producing Thru (Annulus / Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g
Tubing		6.09	0.6766

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size
3300	Flange	4"

Pressure Buildup: Shut in 6/1 20 11 at 2:15 pm (AM) (PM) Taken 6/2 20 11 at 3:30p (AM) (PM)

Well on Line: Started 6/2 20 11 at 3:30 pm (AM) (PM) Taken ____ 20 ____ at ____ (AM) (PM)

OBSERVED SURFACE DATA — Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Casing Wellhead Pressure psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Tubing Wellhead Pressure psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-in						245	260			24	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m x h}$	Gravity Factor F_g	Flowing Temperature Factor F_{tt}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2$ = ____ : $(P_w)^2$ = ____ : P_d = ____ % $(P_c - 14.4) + 14.4$ = ____ : $(P_a)^2$ = 0.207 $(P_d)^2$ = ____

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow ____ Mcfd @ 14.65 psia Deliverability ____ Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 2nd day of June, 20 11.

Witness (if any)

Barry Considine
For Company

For Commission

Checked by

RECEIVED
JUN 27 2012
KCC WICHITA

Form G-2
(Rev. 7/03)

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator American Energies corp. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Krehbiel A 1 gas well on the grounds that said well:

(Check one)

- [ ] is a coalbed methane producer
- [ ] is cycled on plunger lift due to water
- [ ] is a source of natural gas for injection into an oil reservoir undergoing ER
- [ ] is on vacuum at the present time; KCC approval Docket No. _____
- [x] is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 6-10-2011

Signature: Barry Consolie

Title: Pipeline Supervisor

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

American Energies Corporation

Production Managment System

Prod Hist w/Notes & Chart

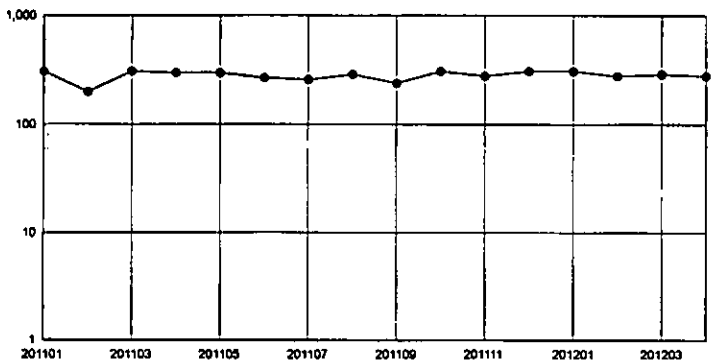
WELL : 10571026 KREHBIEL A GAS UNIT

NRI: 0.73059081
AMERICAN ENERGIES CORPORATION Share

Date Mo/Yr	Days Prod	Oil Prod	Average BOPD	Oil Sold	Gas Prod	Average MCFPD	Gas Sold	Water	NRI Oil Prod	NRI Oil Sales	NRI Gas Sales
01/2011	31	0	0.00	0.00	261	8.42	261	310	0.00	0.00	190.68
02/2011	20	0	0.00	0.00	236	11.80	236	200	0.00	0.00	172.42
03/2011	31	0	0.00	0.00	268	8.65	268	310	0.00	0.00	195.80
04/2011	30	0	0.00	0.00	275	9.17	275	300	0.00	0.00	200.91
05/2011	30	0	0.00	0.00	277	9.23	277	300	0.00	0.00	202.37
06/2011	27	0	0.00	0.00	283	10.48	283	270	0.00	0.00	206.76
07/2011	26	0	0.00	0.00	279	10.73	279	260	0.00	0.00	203.83
08/2011	29	0	0.00	0.00	280	9.66	280	290	0.00	0.00	204.57
09/2011	24	0	0.00	0.00	261	10.88	261	240	0.00	0.00	190.68
10/2011	31	0	0.00	0.00	264	8.52	264	310	0.00	0.00	192.88
11/2011	28	0	0.00	0.00	243	8.68	243	280	0.00	0.00	177.53
12/2011	31	0	0.00	0.00	247	7.97	247	310	0.00	0.00	180.46
01/2012	31	0	0.00	0.00	246	7.94	246	310	0.00	0.00	179.73
02/2012	28	0	0.00	0.00	234	8.36	234	280	0.00	0.00	170.96
03/2012	29	0	0.00	0.00	264	9.10	264	290	0.00	0.00	192.88
04/2012	28	0	0.00	0.00	260	9.29	260	280	0.00	0.00	189.95
TOTAL		0	0.00	0.00	4,178	9.20	4,178	4,540	0.00	0.00	3,052.41

NOTES: Pumper - Rory Rierson
Location - C NW NW Section 32-T21S-R2W, McPherson County, Kansas
This well disposes into the Gehring #2 SWD well.
Well was acquired in Schulz Acquisition 1/1/2003.
02/2011 - Separator frozen Flow Hours
05/2011 - CHEMICAL TREATMENT
06/2011 - Rocker arm rod broke
07/2011 - Kim Ray down CHEMICAL TREATMENT
08/2011 - CHEMICAL TREATMENT
11/2011 - CHEMICAL TREATMENT
02/2012 - CHEMICAL TREATMENT
03/2012 - CHEMICAL TREATMENT
04/2012 - High H2S - treated well and started.

OIL & Water PRODUCTION



GAS PRODUCTION