

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1076483

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: OXY USA Inc.			License Number: 5447				
Operator Address: 5 E GREENWAY PLZ PO I			BOX 27570 HOUSTON TX 77227				
Contact Person: LAURA BETH HICKERT			Phone Number: 620-629-4253				
Lease Name & Well No.: THOMPSON B			Pit Location (QQQQ):				
Type of Pit;	Pit is:		<u>N2</u> . <u>NE</u> . <u>NE</u>				
Emergency Pit Burn Pit	Proposed Existing If Existing, date constructed:		Sec. 31 Twp. 30 R. 33 East X West 4950 Feet from North / X South Line of Section 660 Feet from X East / West Line of Section Haskell County				
Settling Pit Drilling Pit							
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 100 (bbls)						
15-081-21112-00-00							
Is the pil located in a Sensitive Ground Water Area?			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
is the bottom below ground level? XYes No	Artificial Liner?		How is the pit lined if a plastic liner is not used? BENTONITE AND CUTTINGS				
Pit dimensions (all but working pits): 15 Length (feet) 5 Width (feet) N/A: Steel Pits							
Depth from ground level to deepest point:6 (feet) No Pit							
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.							
			satisfy any openin montanting.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water 225 feet.					
2830feet Depth of water well		Source of information: measured well owner electric log KNDWR					
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:							
Producing Formation:		Type of materia	Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:1					
Barrels of fluid produced daily:		Abandonment procedure: EVAPORTION AND BACKFILL					
Ooes the slope from the tank battery allow all sign flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.					
		1					
Submitted Electronically							
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: 03/15/2012 Permit Number:15-081-21112-00-00 Permit Date: Lease Inspection: Yes X No							

WORKOVER PIT APPLICATION VERBAL AUTHORIZATION

DATE: 3/15 OPERATOR! LEASE NAME: 7	112 0xy		TIME: 8/3 (ONTACT PERSO	D. Bex	<u>/</u>
	NE SEC. 3/	TWP. 30 RA	NGE 33 W	COUNTY:	Haskell
CONSTRUCTION: SIZE:	WIDTH	LENGTH PACITY /O	DEPTH _ BBLS	· .	
EST. DEPTH TO (TYPE OF FLUID:	GROUNDWATER (if Saltwater Cement	V	225 Vorkover Fluids Prilling Mud/Cutting	ngs	
ESTIMATED TIME	R PLAN TO LINE P BEFORE PIT WILL TER WELLS WITHII	BE CLOSED:	NO Days	X NO	
CC:C. INFORMAT	ION: IS PIT IN SG	A?YES	X NO		
1. Authoriza 2. Authoriza 3. Authoriza hours of con 4. No verba	#10 RECOMMENDA tion granted with nation granted, if pit in tion granted, no ling inpletion of workover I authorization will that pit permit form	no liner. is lined. ner necessary, be er/plugging oper be given without	ut free fluids mu etions. on-site inspecti	on.	A Total
			Within live (5) da	ys cher verbe	<u>radulorizadori</u> .
ESULTS OF INSE	PECTION:				
					RECEIVED
				· · · · · · · · · · · · · · · · · · ·	MAR 1 9 2012
				K	CC WICHITA
Steve	Pfertel	Agent		Date <u>03</u>	115/17
:: JOHELLE RAINS				. ———	, , , , , , , , , , , , , , , , , , , ,