

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1076591

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Murfin Drilling Co., Inc.			License Number: 30606	
Operator Address: 250 N WATER STE 300			WICHITA KS 67202	
Contact Person: Stan Froetschner			Phone Number: 785-483-5371	
Lease Name & Well No.: PEAVEY A	9		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NW . SW . NE . NE	
☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No or Year Drilled) 15-051-23139-00-00	Proposed X Existing		Sec. 13 Twp. 11 R. 18 East X West	
	If Existing, date constructed: 03/15/2012		710 Feet from X North / South Line of Section	
	Pit capacity:		1295 Feet from X East / West Line of Section Ellis County	
Is the pit located in a Sensitive Ground Water A	<u> </u>		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  XYes No	Artificial Liner?  X Yes No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 15 Length (feet) 10 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:8(feet) No Pit				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			edures for periodic maintenance and determining ncluding any special monitoring.	
10 ml		monitor dai	ily for loss	
Distance to nearest water well within one-mile of pit:		Depth to shallo	owest fresh water 55 feet.	
2856 55		Source of information:		
feet Depth of water wellfeet		measured well owner electric log XKDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  salt water		
Number of producing wells on tease:		Number of working pits to be utilized:1		
Barrels of fluid produced daily:		Abandonment procedure: allow to dry, backfill and level		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	be closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY				
Liner   Steel Pit   RFAC   RFAS				

KANSAS CORPORATION COMMISSION LOCKOVER PIT APPLICATION PIT CLOSURE   FORM
Operator & Address: Mustin Drl. Co. 250 N Water St. Ste 300 withte KS 69202
Lic. # 30/00/0 Contact Person: Stan Froetschner Phone # 316-267-3241
Lease Name & Well # Playe y A - 9 API # or Spud Date:
Location: 54/NE 50 14 Sec: 13 Twp: // Rge: 18 E / W County: E//.'S
1650 feet from the North / Bouth Line, 3630 feet from the East / West Line of /4 section.
Purpose of Pit: WOLK OUR Fot Depth to Ground Water:
Nature of Fluids: Bring -Oil - Cament
Construction: Dirt , Width: 15 , Length: 10 , Depth: 8 bbl capacity: 100
Liner Specifications: Plastic
This lease produces from the following formation(s): ARB.
This lease produces from the following formation(s): ARB.  Date of Verbal Permit: 3-16-2012, KCC Agent: Lat head.
To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
Dates Pit Used: From 3-16-2012 To 5-30-2012 Date Water Hauled:
Proposed Closing Procedure / Actual Closure information:
Pit must be closed in days
(signature) (date)
Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date:, Agent:
Chloride of Water in Pit:, Date Collected:
fact to project Notes No. 1   Death of Notes No. 1   Application Tabulated

RECEIVED
MAR 2 0 2012
KCC WICHITA