



KANSAS CORPORATION COMMISSION 1076888
OIL & GAS CONSERVATION DIVISION

Form COP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: M G Oil Inc		License Number: 31385	
Operator Address: PO BOX 162		RUSSELL KS 67665	
Contact Person: Curtis Counts		Phone Number: 785-483-4357	
Lease Name & Well No.: CHRISLER B 12		Pit Location (QQQQ): NE - SE - SW - SE Sec. 34 Twp. 11 R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 342 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1545 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-051-02094-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) Depth from ground level to deepest point: 8 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mm plastic linter installed by pullin gunit crew		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. daily monitoring for leakage and maitenance as needed	
Distance to nearest water well within one-mile of pit: 4441 feet Depth of water well 14 feet		Depth to shallowest fresh water 14 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: freshwater Number of working pits to be utilized: 1 Abandonment procedure: empty out and fill in Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: 03/20/2012	Permit Number: 15-051-02094-00-00	Permit Date: 03/21/2012	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Filed in error -