



KANSAS CORPORATION COMMISSION 1077424  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: M G Oil Inc		License Number: 31385	
Operator Address: PO BOX 162		RUSSELL KS 67665	
Contact Person: Curtis Counts		Phone Number: 785-483-4357	
Lease Name & Well No.: SCHULTE B 1		Pit Location (QQQQ): SW . NE . NE . NW Sec. 12 Twp. 14 R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4682 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3021 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-051-21650-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) Depth from ground level to deepest point: 8 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mm plastic liner installed by pulling unit crew</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>daily monitoring for leakage</b>	
Distance to nearest water well within one-mile of pit: 5000 feet Depth of water well 0 feet		Depth to shallowest fresh water 15 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: freshwater Number of working pits to be utilized: 1 Abandonment procedure: empty out and fill in Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>			
Date Received: 03/27/2012	Permit Number: 15-051-21650-00-00	Permit Date: 03/27/2012	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	