CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: M G Oil Inc			License Number: 31385		
Operator Address: PO BOX 162		RUSSELL KS 67665			
Contact Person: Curtis Counts			Phone Number: 785-483-4357		
Lease Name & Well No.: Don Chrisler SWD 2			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	X Proposed	Existing	Sec34 Twp11 R16 East X West		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / 🔀 South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		2310 Feet from X East / West Line of Section		
15-051-21076-00-01	80 80	(bbls)	Ellis County		
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
is the bottom below ground level?  XYes No	Artificial Liner?  X Yes N	ło	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point:8 (feet) No Pit					
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
6 mm plastic linter installed by pullin gunit			oring for leakage and maitenance as needed		
crew					
			Depth to shallowest fresh water		
4526		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worke	over and Haul-Off Pits ONLY:		
Producing Formation:	<u></u>	Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure: empty out and fill in		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY					
X Liner   Steel Pit   RFAC   RFAS					
Date Received: Permit Number: Permit Date: Date: Lease Inspection: Yes X No					

## **Summary of Changes**

Lease Name and Number: Don Chrisler SWD 2

API/Permit #: 15-051-21076-00-01

Doc ID: 1076980

**Correction Number: 1** 

Field Name	Previous Value	New Value
Feet to Nearest Water Well Within One-Mile of Pit	4441	4526
KCC Only - Date Received	03/20/2012	03/23/2012
KCC Only - Permit Date	03/21/2012	03/26/2012
KCC Only - Permit Number	15-051-02094-00-00	15-051-21076-00-01
KCC Only - Regular Section Quarter Calls	NE SE SW SE	SW SW SE
Lease Name	CHRISLER B	Don Chrisler SWD
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=34&t 2310
Number of Feet East or West From Section Line	ation.cfm?section=34&t 1545	
Number of Feet North or South From Section	342	330
Line Quarter Call 3	SE	SW
Quarter Call 4 - Smallest	NE	

## Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10	//kcc/detail/operatorE ditDetail.cfm?docID=10
Well Number	76888 1	76980 2
Workover Pit: API or Year Drilled	15-051-02094-00-00	15-051-21076-00-01