



KANSAS CORPORATION COMMISSION 1077767
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Novy Oil & Gas, Inc.		License Number: 31714	
Operator Address: PO BOX 559		GODDARD KS 67052	
Contact Person: Michael Novy		Phone Number: 316-794-7200	
Lease Name & Well No.: Carlin A 3		Pit Location (QQQQ): NE SW NE SW Sec. 24 Twp. 15 R. 03 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1974 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3398 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Saline County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-169-00472-00-02	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 03/29/2012 Pit capacity: 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 3 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Used plastic pit liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. remove all free water after plugging is done	
Distance to nearest water well within one-mile of pit: 1341 feet Depth of water well 57 feet		Depth to shallowest fresh water 25 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: haul any free water. let dry and cover Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: 04/02/2012	Permit Number: 15-169-00472-00-02	Permit Date: 04/02/2012	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

15-169-004720002

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 3-28-2012 TIME: 15:30
OPERATOR: Newy Oil + Gas CONTACT PERSON: Nike Newy
LEASE NAME: Carlin "A" 3
NE SW SEC. 24 TWP. 15 RANGE 3 E W COUNTY: Saline

CONSTRUCTION:

SIZE: WIDTH 10' LENGTH 20' DEPTH 4 ft
ESTIMATED CAPACITY 80 BBLs

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 14 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Operator is going to line pit and
Patrick Shields is going to on this plug
job to inspect pit.

David J. Fox Agent Date 3-28-2012