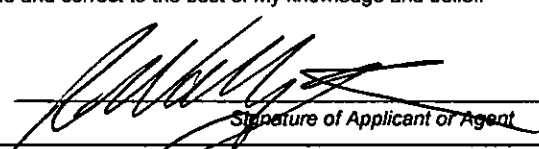


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: The Dane G. Hansen Trust		License Number: 5285
Operator Address: P.O. Box 187 - Logan, Kansas 67646		
Contact Person: Richard L. Wallgren, Sr.		Phone Number: 785-689-4816
Lease Name & Well No.: Dinkel #11		Pit Location (QQQQ): NW - NE - SW - NE Sec. <u>3</u> Twp. <u>14</u> R. <u>20</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,361</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1,721</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Ellis</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 160 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>15</u> Width (feet) Depth from ground level to deepest point: <u>7</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic doubled	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual	
Distance to nearest water well within one-mile of pit: <u>2490</u> feet Depth of water well <u>83</u> feet	Depth to shallowest fresh water <u>16</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> DWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>saltwater, cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty and Backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED APR 05 2012 KCC WICHITA
<u>4-3-2012</u> Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: <u>4-5-12</u> Permit Number: <u>15-051-261640000</u> Permit Date: <u>4-5-12</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS

Operator & Address: D.G. Hansen Trust

Lic.# 5285 Contact Person: Richard Wallgren Phone # 785-689-4816

Lease Name & Well # Dinkel #11 API # or Spud Date: _____

Location: NW NE SW NE 4 Sec: 3 Twp: 14S Rge: 20W E 10 County: Ellis

1361 feet from the (North) / South Line, 1721 feet from the (East) / West Line of NE 14 section.

Purpose of Pit: Completion Depth to Ground Water: _____

Nature of Fluids: Brine, Cement

Construction: Dirt, Width: 20, Length: 15, Depth: 7' bbl capacity: 160

Liner Specifications: Plastic Lined 6ml.

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 4-2-12, KCC Agent: Pat Bedore

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 4-2-12 To ? Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days.

(signature) (date)

***** KCC USE ONLY *****
Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

15-051-26164

RECEIVED
APR 06 2012
KCC WICHITA