



KANSAS CORPORATION COMMISSION 1079384
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Hawkins Oil, LLC		License Number: 32693
Operator Address: 427 S BOSTON AVE STE 915		TULSA OK 74103
Contact Person: J. Hunt Hawkins		Phone Number: 918-382-7743
Lease Name & Well No.: WEST ROBINSON 24		Pit Location (QQQQ): E2 E2 SE Sec. 18 Twp. 25 R. 5 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1320 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Butler County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-015-23592-00-00	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 4/24/12 Pit capacity: 600 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? bentonite
Pit dimensions (all but working pits): 10 Length (feet) 15 Width (feet) Depth from ground level to deepest point: 4 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: 4000 feet Depth of water well 180 feet		Depth to shallowest fresh water 180 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: city water Number of working pits to be utilized: 1 Abandonment procedure: let dry then backfill. Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY			
Date Received: 04/26/2012	Permit Number: 15-015-23592-00-00	Permit Date: 04/26/2012	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit
		<input type="checkbox"/> RFAC	<input type="checkbox"/> RFAS

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 4-24-12 TIME: 8:20 AM
OPERATOR: Hawk King Oil CONTACT PERSON: Wayne
LEASE NAME: West Robinson #24
NE SEC. 18 TWP. 25 RANGE 5 EW COUNTY: Butler

CONSTRUCTION:
SIZE: WIDTH 10 LENGTH 15 DEPTH 4
ESTIMATED CAPACITY 100 BBLs

EST. DEPTH TO GROUNDWATER (if known): ?
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 5 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within 5 days of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

Wayne @ 918-504-8059

RESULTS OF INSPECTION:

No houses or residences nearby.

Virgil Clotter Agent

Date 4-24-12