

D.1

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 34545  
Name: ELM III Operating  
Address 1: P.O. Box 2446  
Address 2: \_\_\_\_\_  
City: Oklahoma State: OK Zip: 73101 + \_\_\_\_\_  
Contact Person: Tripp Markwell  
Phone: (405) 232-0418

API No. 15 - 12900135-0000  
If pre 1967, supply original completion date: Sept. 1958  
Spot Description: NW  
C NW Sec. 2 Twp. 33 S. R. 41  East  West  
1320 Feet from  North /  South Line of Section  
1,320 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner: 12/12  
 NE  NW  SE  SW  
County: Morton  
Lease Name: Moore C Well #: 1-2

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8 5/8 Set at: 1589 Cemented with: Circulated 600 Sacks  
Production Casing Size: 4 1/2 Set at: 5326 Cemented with: 700 Sacks

List (ALL) Perforations and Bridge Plug Sets:

5291-94, CIBP@5270 5228-32, CIBP 3315 3173-3238, CIBP @ 3025 2894-2940, CIBP@ 2885 2817-29, 2852-60, 2774-89, 2732-49, 2635-42

Elevation: 3414 ( G.L. /  K.B.) T.D.: 5326 PBDT: 3286 Anhydrite Depth: 1495  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Well to be plugged in accordance to KCC rules.

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

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JUN 29 2012  
KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Kenny Kivett

Address: P.O. box 577 City: Blackwell State: OK Zip: 74631 + \_\_\_\_\_

Phone: (580) 763-7748

Plugging Contractor License #: 738 Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: (580) 763-7748

Proposed Date of Plugging (if known): 8/15/2012

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 06/25/2012 Authorized Operator / Agent: Tripp Markwell  
(Signature)

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 34545  
Name: ELM III Operating  
Address 1: P.O. Box 2446  
Address 2: \_\_\_\_\_  
City: Oklahoma State: OK Zip: 73101 + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: (405) 232-0418 Fax: (\_\_\_\_) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location: \_\_\_\_\_  
C NW Sec. 2 Twp. 33 S. R. 41  East  West  
County: Morton  
Lease Name: Moore C Well #: 1-2

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

RECEIVED  
JUN 29 2012

**Surface Owner Information:**

Name: United States department of Land Management  
Address 1: 7906 east 33rd Street Ste 101  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74145 + 1352

**KCC WICHITA**  
*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 06/25/2012 Signature of Operator or Agent: Jupp Maxwell Title: Pres.

15-129-00135

12-Apr-04

LEGAL C NW  
 SS-TWN-RNG 2-33S-41W  
 FIELD RICHFIELD TOPEKA  
 COUNTY, STATE MORTON, KANSAS  
 WI: 1.000000  
 RI: 0.875000  
 SURFACE CASING: 8-5/8", 24#, K-55, @ 1589'  
 PROD CASING: 4-1/2", 9.5#, K-55, @ 5326'  
 TUBING: 2-1/16" 3.25# @ ??'

**WELLBORE DIAGRAM**

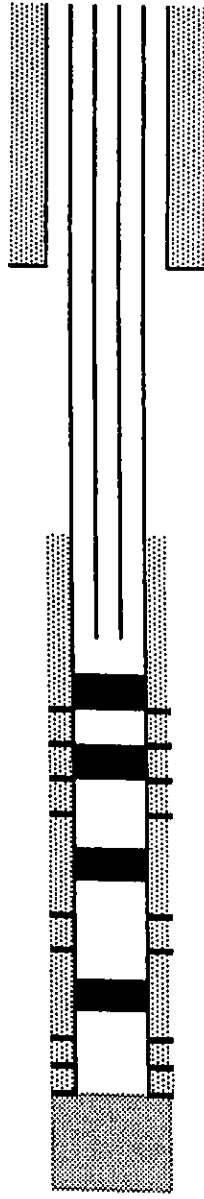
GL: 3414'  
 TD: 5294'  
 PBTD: 3286' COTD

**PRODUCING INTERVALS**

FORMATION	INTERVAL	SPF
TOPEKA	3173-82	4
	3201-06	4
	3231-38	4
WABAUNSEE	2894-2910	4
	2932-40	4

**STIMULATION HISTORY**

DATE	ACTION	RESULTS
Sep-58	P: 5291-94, 4 SPF	A - NS
Nov-56	A: 500 gal 15% HCL	A - NS
Nov-56	P: 5228-32, 4 SPF	A - NS
Nov-56	A: 500 gal 15% HCL	A - NS
Nov-56	P: Topeka	A - 42 Mcfd
	A: 2500 gal 15% HCl	A - 1105 Mcfd
	A: 10,000 gal 7.5% HCl	A - 1426 Mcfd
Aug-98	P: Wabaunsee A: 3000 gal 15% Fe-HCl, Flush w/ 550 gal 2% KCl	A - 158 MCFD
Jul-03	Acidize Topeka and Wabaunsee. Brought lots of water, lost gas. Set CIBP @ 3025' to try and isolate water production. S1 well 9/2003	A - 0 MCFD



8-5/8", 24#, K-55, @ 1589'  
 CMT CIRC

ETOC @ 2300'

Council Grove: 2635-42  
 Admire: 2732-49, 2774-89  
 Americus: 2817-29, 2852-60

Proposed Done 2004

2-1/16" 3.25# @ ??'

Proposed CIBP @ 2885'

WABAUNSEE  
 CIBP @ 3025  
 TOPEKA

CIBP @ 3315

5228'-32'

CIBP @ 5270

5291'-94'  
 4-1/2", 9.5#, K-55, @ 5326'  
 Cmt w/ 700 sks

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**PUMPING EQUIPMENT**

American D57G-171  
 Pump - 1.5"x 1"x 8' w/ 6' GA  
 Rods - 3200' 5/8" Plain

**SUBSURFACE EQUIPMENT**

SN @ 3234'

**WELL HISTORY**

Drilled Sept 1958.  
 Completed flowing 1,400 Mcfd.  
 Current Production 0 Mcfd.  
 3/30/2004

Updated by AKW 3/30/2004



Mark Sievers, Chairman  
Thomas E. Wright, Commissioner

Corporation Commission

Sam Brownback, Governor

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

ELM III OPERATING COMPANY LLC  
PO BOX 2446  
OKLAHOMA CITY, OK 73101

July 05, 2012

Re: MOORE C #1-2  
API 15-129-00135-00-00  
2-33S-41W, 1320 FNL 1320 FWL  
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after January 1, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888