

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6569
Name: CARMEN SCHMITT INC.
Address: P.O. BOX 47
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: CARMEN SCHMITT
Phone: (620) 793 5100
Contractor: Name: SHIELDS OIL PRODUCERS, INC.
License: 5184
Wellsite Geologist: RICHARD P. O'DONNELL
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-18-02 3-27-02 3-27-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24175-0000
County: NESS
S/2 - SW - - - - Sec. 8 Twp. 17 S. R. 23 East West
760' FSL feet from S / N (circle one) Line of Section
1220' FWL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SNODGRASS Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2475' Kelly Bushing: 2480
Total Depth: 4605 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan P+H EH 11-11-02
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 1,200 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONFIDENTIAL

JUN 21 2002
6-21-02
KCC WICHITA

KCC

JUNE
MAY 19 2002

CONFIDENTIAL

RELEASED

AUG 11 2003

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carmen Schmitt
Title: Secretary Date: 6-19-02
Subscribed and sworn to before me this 19 day of June 2002.
19
Notary Public: Elaine Scheck
Date Commission Expires: 12-13-2003



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

RECEIVED
JUN 21
KCC WICHITA

Operator Name: CARMEN SCHMITT INC. Lease Name: SNODGRASS Well #: 1
Sec. 8 Twp. 17 S. R. 23 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1811	+ 666
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3885	-1405
List All E. Logs Run:		LANSING/K.C.	3930	-1450
DUAL INDUCTION, DUAL COMPENSATED POROSITY, SONIC		FORT SCOTT	4434	-1954
		CHEROKEE	4456	-1976

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	20	218	60/40 POZ	150	3%CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone							

KCC
June
MAY 19 2002
AUG 11 2003
CONFIDENTIAL FROM CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type			Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No

Date of First, Resumed Production, SWD or Enhr.	Producing Method						
	Flowing	Pumping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC.

7591

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT:

Neos City

CONFIDENTIAL

DATE <u>3-27-02</u>	SEC. <u>8</u>	TWP. <u>17</u>	RANGE <u>23</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>7:30 pm</u>	JOB START <u>8:15 pm</u>	JOB FINISH <u>10:30</u>
LEASE <u>Snodgrass</u>	WELL #	LOCATION <u>North of Neos City to</u>			COUNTY <u>Neos</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		LOCATION <u>Snodgrass yard - East into</u>					

CONTRACTOR Shields Drilling
 TYPE OF JOB Rotary plug
 HOLE SIZE 7 7/8 TD.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____ **KCC**
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH June
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Carman Schmitt Inc
 CEMENT
 AMOUNT ORDERED 245 sx 60/40 6.80 gel
with 4 lb Flo seal

COMMON	<u>147</u>	@	<u>6.65</u>	<u>977.55</u>
POZMIX	<u>98</u>	@	<u>3.55</u>	<u>347.90</u>
GEL	<u>13</u>	@	<u>10.00</u>	<u>130.00</u>
CHLORIDE		@		
Flo Seal - 61		@	<u>1.40</u>	<u>85.40</u>
		@		
		@		
		@		
HANDLING	<u>261</u>	@	<u>1.10</u>	<u>287.10</u>
MILEAGE	<u>10</u>			<u>104.40</u>

CONFIDENTIAL
 RELEASED
 AUG 11 2003

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>Jack</u>
	HELPER <u>Tim</u>
BULK TRUCK # <u>344</u>	DRIVER <u>LARRY</u>
BULK TRUCK # _____	DRIVER _____

RECEIVED
 JUN 21 2002
 SERVICE
 KCC WICHITA

TOTAL \$ 1932.35

REMARKS:

1st plug @ 1850' with 20 sx cement
2nd plug @ 980' with 80 sx cement
3rd plug @ 270' with 40 sx cement
4th plug @ 230' with 40 sx cement
5th plug @ 40' with 10 sx cement
Bathole _____ 12 sx cement
Mouse hole _____ 10 sx cement

DEPTH OF JOB	<u>1850</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@	<u>30.00</u>
PLUG		@	
		@	
		@	

TOTAL \$ 550.00

CHARGE TO: Carman Schmitt Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -
 TOTAL CHARGE 2482.35
 DISCOUNT \$ 248.24 IF PAID IN 30 DAYS

SIGNATURE Dana Gramly

Dana Gramly
 PRINTED NAME

Net \$ 2234.11

ALLIED CEMENTING CO., INC.

7588

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

ness city

DATE <u>3-18-02</u>	SEC <u>8</u>	TWP. <u>17S</u>	RANGE <u>23 W</u>	CALLED OUT <u>2:00 pm</u>	ON LOCATION <u>7:00 pm</u>	JOB START <u>10:00 pm</u>	JOB FINISH <u>11:30 pm</u>
LEASE <u>Snodgrass</u>	WELL # <u>#1</u>	LOCATION <u>North of Ness City to</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>Snodgrass yard - East into</u>					

CONTRACTOR Shields
 TYPE OF JOB Surface pipe
 HOLE SIZE 12 1/4 T.D. 222
 CASING SIZE 8 5/8 DEPTH 22 KCC
 TUBING SIZE DEPTH June
 DRILL PIPE DEPTH MAY 19 2002
 TOOL DEPTH SK
 PRES. MAX MINIMUM CONFIDENTIAL
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. approx 15'
 PERFS.
 DISPLACEMENT 13 1/2 bbls

OWNER Carmen Schmitt
 CEMENT
 AMOUNT ORDERED 100 sy 40' 342
 COMMON 90 @ 6.65 598.50
 POZMIX 60 @ 3.55 213.00
 GEL 3 @ 10.00 30.00
 CHLORIDE 5 @ 30.00 150.00
 @
 @
 @
 @
 @
 @
 @
 @
 HANDLING 158 @ 1.10 173.80
 MILEAGE 10 Min 100.00

RELEASED

AUG 11 2003

EQUIPMENT
 PUMP TRUCK CEMENTER Jack
 # 224 HELPER Jim
 BULK TRUCK
 # 260 DRIVER HARRY M.
 BULK TRUCK
 # DRIVER

RECEIVED

TOTAL \$ 1265.30

JUN 21 2002

REMARKS:

Run 5 jts 8 5/8 csg. cement with
100 sy cement - Displace plug with
13 1/2 bbls of fresh water. - cement
did air.

SERVICE

KCC WICHITA
 DEPTH OF JOB 221'
 PUMP TRUCK CHARGE 520.00
 EXTRA FOOTAGE @
 MILEAGE 10 @ 3.00 30.00
 PLUG 1- 8 5/8 Wood @ 45.00 45.00
 @
 @

TOTAL \$ 595.00

Thanks

CHARGE TO: CARMAN Schmitt Inc.
 STREET P.O. Box 47
 CITY Great Bend STATE KS ZIP 67530

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 0
 TOTAL CHARGE \$ 1860.30
 DISCOUNT \$ 186.03 IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
 PRINTED NAME

Net \$1674.27

0652
123374