

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6141
Name: Coronado Oil & Gas Inc.
Address: Box 1285
Great Bend, Ks. 67530
City/State/Zip _____

Purchaser: _____
Operator Contact Person: LeeRoy Legleiter
Phone (316) 792-6702

Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: Randy Lilak

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____
5-5-93 5-12-93 5-12-93
Spud Date Date Reached Completion Date

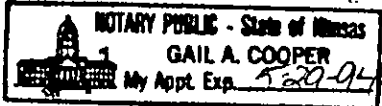
API NO. 15- 135-23751-0000
County Ness
N2 - SW. NW - Sec. 11 Twp. 17 Rge. 23 E
1650 Feet from S (circle one) Line of Section
660 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Sargent Well # 1
Field Name _____
Producing Formation _____
Elevation: Ground 2409 KB 2414
Total Depth 4437 PSTD _____
Amount of Surface Pipe Set and Cemented at 340 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan O&A 6-4-93
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202 within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested. Writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all well logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature LeeRoy Legleiter
Title V.P. of Production Date 5-21-93
Subscribed and sworn to before me this 21st day of May, 19 93.
Notary Public Gail A. Cooper
Date Commission Expires May 29, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NSGA
 KGS Plug Other
(Specify)



Operator Name Coronado Oil & Gas Inc.

Lease Name Sargent

Well # 1

Sec. 11 Twp. 17 Rge. 23

East

County Ness

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

See Attached Sheet

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3793'	1379'
LKC	3837'	1423'
BKC	4118'	1704'
Fort Scott	4316'	1902'
Cher. Shale	4337'	1923'
Mississippi	4420'	2006'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	340	60/40 Poz	200	2% Gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or In].	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravit.

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

DST #1 Cher. Sand A
4327'-4350'
30"-30"-15"-15"
3' Mud
IF: 23-23 FF: 11-11
ISIP: 35 FSIP: 11

DST #2 Cher. Sand B
4382'-4420'
15"-15"-15"-15"
1st. opening Weak died in 12 min.
2nd. opening died in 5 min.
3' Mud
IF: 23-23 FF: 23-23
ISIP: 35 FSIP: 23

DST #3 Mississippi
4395'-4437'
30"-30"-15"-30"
1st. opening Weak died in 22 min.
2nd. opening No blow.
15' Mud
IF: 47-35 FF: 47-35
ISIP: 1151 FSIP: 943

RECEIVED
STATE APPROPRIATION COMMISSION
MAY 24 1993
CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

1245

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	5/12/93	Sec.	11	fwp.	17	Range	23	5-11 Called Out	10 PM	On Location	Midnight	Job Start	02:15	Finish	4:45
Lease	Sargent	Well No.	1-11A		Ness City		Location		N to MM117 3E 4S		County	Ness	State	Ks.	

Contractor	Val Energy Inc.		
Type Job	Rotary Plug		
Hole Size	7 7/8	T.D.	4437
Csg.	8 5/8	Depth	340
Tbg. Size		Depth	
Drill Pipe	4 1/2	Depth	1770
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Coronado Oil & Gas Inc.
 Street
 City State
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Just G Edwards*

CEMENT

Amount Ordered 225 6% 40 6% Gel
 Consisting of
 Common
 Poz. Mix
 Gel.
 Chloride
 Quickset

EQUIPMENT

No.	Cementer	<i>Gary Keith</i>
Pumptrk 224	Helper	
No.	Cementer	
Pumptrk	Helper	
	Driver	<i>Bill</i>
Bulktrk 116		
Bulktrk	Driver	

DEPTH of Job

Reference:	<i>Pump Truck</i>	
	<i>Mileage</i>	
	<i>8 5/8" OHP</i>	
		Sub Total
		Tax
		Total

Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

STATE CORPORATION COMMISSION
 RECEIVED
 MAY 24 1993
 CONSERVATION DIVISION
 Wichita, Kansas

Remarks:

50' @ 1770	
100 " " 1000	<i>Thank you!</i>
50 " " 370	
10 " " 40	<i>Stan L. Hena</i>
15 " " RH	

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No. 2284

ORIGINAL

N4 1/4

Date	05-05-93	Sec.	11	Twp.	27s	Range	23W	Called Out	12:30 PM	On Location	2:30 PM	Job Start	4:40 PM	Finish	5:00 PM	
Lease	SARGENT		Well No.					Location	Ness City 9W 3E 1/4 S. E. S.			County	NESS		State	KANSAS
Contractor	VAL ENERGY Rig #1							Owner	CORONADO OIL & GAS							
Type Job	SURFACE CASING							To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"			T.D.	340'			Charge To	CORONADO OIL & GAS							
Csg.	8 5/8"			Depth	340'			Street								
Tbg. Size				Depth				City	State							
Drill Pipe	4 1/2			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Tool				Depth				Purchase Order No.								
Cement Left in Csg.	20 FT.			Shoe Joint	20 FT.			X	<i>[Signature]</i>							
Press Max.				Minimum				CEMENT								
Meas Line				Displace	20.50 BLS			Amount Ordered	200 W 60/40 POZ 3% CC 2% GEL							
Perf.																

EQUIPMENT

No.	Cementer	<i>BUN</i>
Pumptrk 158	Helper	<i>J.D.</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	<i>1 KENT</i>
Bulktrk 69	Driver	

Consisting of

Common
Poz. Mix
Gel.
Chloride
Quickset

DEPTH of Job

Reference:	PUMP TRUCK CHG.	
	MILEAGE CHG.	
	1 TOP 8 5/8 W/R	
	Sub Total	
	Tax	
	Total	

Handling

Mileage

Sub Total

Total

Floating Equipment

STATE OF KANSAS RECEIVED
MAY 24 1993
CONSERVATION DIVISION
Wichita, Kansas

Remarks: 8 5/8" Csg Set at 340' MILES
200 W 60/40 POZ 3% CC 2% GEL
DISPLACED WITH 20 1/2 BLS (20' IN
SHOE JOINT) CEMENT DIA GRACULATE

THANKS FROM ALLIED CREW
JD KENT + BUN