

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
September 1999
Form ACO-1
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 15 2001
8-15-01

Operator: License # 5010
Name: Knighton Oil Company, Inc.
Address: 221 S. Broadway, suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Earl M. Knighton, Jr.
Phone: (316) 264-7918
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: David D. Montague

ORIGINAL

Release

APR 17 2003

From
Confidential

KCC

AUG 15 2001

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7/23/2001 7/30/2001 7/30/2001

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 135-24145-0000 CONSERVATION DIVISION
WICHITA, KS

County: Ness

w/2.w/2.nw. Sec. 16 Twp. 17 S. R. 23 East West

1320 feet from S / (circle one) Line of Section

330 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Albers Well #: 1-A

Field Name: wildcat

Producing Formation: N/A

Elevation: Ground: 2444 Kelly Bushing: 2449

Total Depth: 4472' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 200' @ 207' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan *Ph 4.17.03*
(Data must be collected from the Reserve Pit)

Chloride content 3500 ppm Fluid volume 60 bbls

Dewatering method used Allow to dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geologist Date: 8-15-2001

Subscribed and sworn to before me this 15th day of August,

2001

Notary Public: [Signature]

Date Commission Expires: June 16, 2004

JUDY C. RIDDER
Notary Public - State of Kansas
My Appt. Expires 6/16/04

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

ORIGINAL

Operator Name: Knighton Oil Company, Inc. Lease Name: Albers Well #: 1-A
Sec. 16 Twp. 17 S. R. 23 East West County: Ness **AUG 15 2001**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

DST #1, 4420-4472, 30-60-45-90, Rec 20' Clean Oil,
45' G&WCOM, 60' G&OCWM, BHP 1021-967, FP 17-45:
49-70, HP 2155-2142, BHT 119

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Anhydrite 1755 +694

Heebner 3825 -1376

Lansing **KCC** 3860 -1411

BKC **AUG 15 2001** 4146 -1697

Mississippian 4452 -2003

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	207'	common	150	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Release APR 17 2003 From Confidential	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u>D&A</u>	

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

ORIGINAL

 * INVOICE *

CONFIDENTIAL

Invoice Number: 084936

Invoice Date: 07/30/01

RECEIVED
 KANSAS CORPORATION C

AUG 15 2001

CONSERVATION D:
 WICHITA, KS

Sold Knighton Oil Co., Inc.
 To: 710 Petroleum Bldg.
 221 S. Broadway
 Wichita, KS
 67202

KCC

Cust I.D.....: Knight
 P.O. Number...: Albers 1-A
 P.O. Date.....: 07/30/01

AUG 15 2001

Due Date.: 08/29/01
 Terms....: Net 30

CONFIDENTIAL

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	123.00	SKS	6.6500	817.95	E
Pozmix	82.00	SKS	3.5500	291.10	E
Gel	11.00	SKS	10.0000	110.00	E
FloSeal	51.00	LBS	1.4000	71.40	E
Handling	218.00	SKS	1.1000	239.80	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Rotary Plug	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	8.00	MILE	3.0000	24.00	E
Dryhole plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 219.23
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2197.25
 Tax.....: 0.00
 Payments: 0.00
 Total....: 2197.25

Release
 APR 17 2003
 From
 Confidential

WELL FILE

ALLIED CEMENTING CO., INC.

5795

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 15 2001

SERVICE POINT:

Nessa City

DATE <u>7-30-01</u>	SEC. <u>16</u>	TWP. <u>17</u>	RANGE <u>23</u>	CANBY DIVISION <u>WICHITA KS</u>	ON LOCATION <u>4:20pm</u>	JOB START <u>4:40pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Allens</u>	WELL # <u>177</u>	LOCATION <u>Nessa City</u>		Release		COUNTY <u>Nessa</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)		<u>6 N 1 E 3/4 N E S</u>		APR 17 2003			

CONTRACTOR Murphy Dwy #16
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 1/8 T.D. 4472
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER FISAME
Confidential ORIGINAL

CEMENT AMOUNT ORDERED
205 6 3/4 6 1/2 gal
1/4" 7lb Seal per sq

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 224 HELPER J. Weyhous
 BULK TRUCK
 # 311 DRIVER Jannice
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>123</u>	@ <u>6.65</u>	<u>817.95</u>
POZMIX	<u>82</u>	@ <u>3.55</u>	<u>291.10</u>
GEL	<u>11</u>	@ <u>10.00</u>	<u>110.00</u>
CHLORIDE		@	
<u>7lb Seal</u>	<u>51</u>	@ <u>1.40</u>	<u>71.40</u>
<u>KCC</u>		@	
AUG 15 2001		@	
HANDLING	<u>218</u>	@ <u>1.10</u>	<u>239.80</u>
MILEAGE	<u>8</u>	Min	<u>100.00</u>
TOTAL			<u>1630.25</u>

REMARKS:

50sx e 1800'
80sx e 800
40sx e 240
10sx e 40
15sx RH
10sx MH

Thanks

SERVICE

DEPTH OF JOB	<u>1800</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>8</u>	@ <u>3.00</u>	<u>24.00</u>
PLUG <u>Topwood Dry Hole</u>		@ <u>23.00</u>	<u>23.00</u>
		@	
		@	
TOTAL			<u>567.00</u>

CHARGE TO: Knighton Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>0.00</u>		
TOTAL CHARGE	<u>\$ 2197.25</u>		
DISCOUNT	<u>\$ 219.73</u>	IF PAID IN 30 DAYS	

SIGNATURE Bill Wynn
 WELL FILE

Bill Wynn
 PRINTED NAME

Net \$1977.52

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

CONFIDENTIAL

 * INVOICE *

Invoice Number: 084898

Invoice Date: 07/22/01
 RECEIVED
 KANSAS CORPORATION COMMISSION

ORIGINAL

Sold Knighton Oil Co., Inc.
 To: 710 Petroleum Bldg.
 221 S. Broadway
 Wichita, KS
 67202

AUG 15 2001

KCC

Release

CONSERVATION DIVISION
 WICHITA, KS

AUG 15 2001

APR 17 2003

CONFIDENTIAL

**From
 Confidential**

Cust I.D.....: Knight
 P.O. Number...: Albers 1-A
 P.O. Date.....: 07/22/01

Due Date.: 08/21/01
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	6.6500	997.50	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	158.00	SKS	1.1000	173.80	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	8.00	MILE	3.0000	24.00	E
Top wood	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 204.03
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2040.30
 Tax.....: 0.00
 Payments: 0.00
 Total....: 2040.30

WELL FILE

ALLIED CEMENTING CO., INC.

5792

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Ness City

DATE <u>7-22-01</u>	SEC. <u>16</u>	TWP. <u>17</u>	RANGE <u>23</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>7:45 pm</u>	JOB START <u>8:20 pm</u>	JOB FINISH <u>8:45 pm</u>
LEASE <u>Albers</u>	WELL# <u>1-A</u>	LOCATION <u>Ness City 16 N 1 E 24 N 6.5</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)						KCC	

CONTRACTOR Murphy Dalg #16 OWNER Same ORIGINALS AUG 15 2001

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 208 CEMENT CONFIDENTIAL

CASING SIZE 8 5/8 DEPTH 207 AMOUNT ORDERED 150 Com 30/cc 20/2el

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/2 B3L

EQUIPMENT

PUMP TRUCK # 224 CEMENTER J. Weighaus HELPER _____

BULK TRUCK # 341 DRIVER Lanuel

BULK TRUCK # _____ DRIVER TROY

COMMON 150 @ 6.65 997.50

POZMIX @ _____

GEL 3 @ 10.00 30.00

CHLORIDE 5 @ 30.00 150.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 158 @ 1.10 173.80

MILEAGE 8 Min 100.00

TOTAL \$1451.30

REMARKS:

SERVICE

core 8 5/8 casing w/ pump DEPTH OF JOB 207

mix cement #1000 plug w/ PUMP TRUCK CHARGE 520.00

12 1/2 B3L, Plug Down EXTRA FOOTAGE @ _____

pm, cement dual casing MILEAGE 8 @ 3.00 24.00

PLUG Top Wood @ 45.00 45.00

_____ @ _____

_____ @ _____

TOTAL \$589.00

CHARGE TO: Knighton Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-

TOTAL CHARGE \$2040.30

DISCOUNT \$204.03 IF PAID IN 30 DAYS

SIGNATURE Bill Wynn

Bill Wynn

PRINTED NAME

WELL FILE Thanks

Net \$1836.27