

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5010
Name: Knighton Oil Company, Inc.
Address 221 S. Broadway
Suite 710 Petroleum Building
City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Earl M. Knighton, Jr.
Phone (316) 264-7918

Contractor: Name: Discovery Drilling
License: 31548

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Lee Phillips Oil Company

Well Name: Albers #1

Comp. Date 6/3/96 Old Total Depth 4504

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/28/98 11/30/98 12/14/98
Spud Date Date Reached TD Completion Date

API NO. 15- 135-239360001

County Ness

C - SE - SE - NE Sec. 17 Twp. 17S Rge. 23 ^E_W

2310' Feet from S/N (circle one) Line of Section

330' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE, SE, NW or SW (circle one))

Lease Name Albers (OWO) Well # 1

Field Name wildcat

Producing Formation N/A

Elevation: Ground 2431 KB 2436

Total Depth 4504 PBDT 4465

Amount of Surface Pipe Set and Cemented at 312' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PHA, 3-2-99 UC.
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 240 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED

Lease Name MAR 28 2001 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]

Title Geologist Date 2/22/99

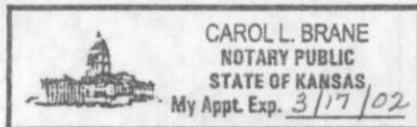
Subscribed and sworn to before me this 22 day of February, 19 99.

Notary Public Carol A Brane

Date Commission Expires 3-17-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name Knighton Oil Company, Inc. Lease Name Albers Well # _____
 Sec. 17 Twp. 17S Rge. 23 East West
 County _____ Ness _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Sonic Cement Bond Log

Log **Formation (Top), Depth and Datums** Sample
 Name Top Datum

RELEASED
 MAR 28 2001
FROM CONFIDENTIAL
RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 22 1999
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		(previously set)					
Production	7 7/8"	5 1/2"	14	4502	ASC	165	10% Salt & 1% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4 holes	4438 to 4444	(Mississippian)	acidized with 250 gallons, 7 1/2%

TUBING RECORD		Size N/A	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas	Mcf	Water Bbls. to much water, uneconomical	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

***** ORIGINAL *****
* INVOICE *

Invoice Number: 078885

Invoice Date: 02/16/99

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 22 1999

CONSERVATION DIVISION
WICHITA, KS

Sold Knighton Oil Co., Inc.
To: 710 Petroleum Bldg.
221 S. Broadway
Wichita, KS
67202

Cust I.D.....: Knight
P.O. Number...: Albers #1 OWWO
P.O. Date.....: 02/17/99

Due Date.: 03/18/99
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	6.3500	666.75	E
Pozmix	70.00	SKS	3.2500	227.50	E
Gel	9.00	SKS	9.5000	85.50	E
Handling	175.00	SKS	1.0500	183.75	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Plug	1.00	JOB	450.0000	450.00	E
Mileage pmp trk	10.00	MILE	2.8500	28.50	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 348.40
ONLY if paid within 30 days from Invoice Date

Subtotal:	1742.00
Tax.....:	0.00
Payments:	0.00
Total....:	1742.00

RELEASED
MAR 28 2001
FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC.

9519

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mo Bend

DATE <u>2-16-99</u>	SEC. <u>17</u>	TWP. <u>17</u>	RANGE <u>23</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>4:15 PM</u>	JOB FINISH <u>5:55 PM</u>
LEASE <u>Albers</u>	WELL # <u>1</u>	LOCATION <u>Near City - 8N, 1E, 1/2N, 1/3</u>			COUNTY <u>Near</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MTAS

TYPE OF JOB Plug to Abandon

HOLE SIZE _____ T.D. 4504'

CASING SIZE 5 1/2" DEPTH 1720'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 150 lbs 6/40 670 150,
25 6/40 670 get To Top off

COMMON	<u>105</u>	@	<u>6.35</u>	<u>666.75</u>
POZMIX	<u>70</u>	@	<u>3.25</u>	<u>227.50</u>
GEL	<u>9</u>	@	<u>9.50</u>	<u>85.50</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<u>175</u>	@	<u>1.05</u>	<u>183.75</u>
MILEAGE	<u>10</u>		<u>mi</u>	<u>100.00</u>

TOTAL \$1263.50

EQUIPMENT

PUMP TRUCK CEMENTER Tim D

224 HELPER Bob B

BULK TRUCK

222 DRIVER Norman D.

BULK TRUCK

_____ DRIVER _____

SERVICE

DEPTH OF JOB 1720'

PUMP TRUCK CHARGE _____ 450.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 10 @ 2.85 28.50

PLUGGED _____ @ _____

KANSAS CORPORATION COMMISSION _____ @ _____

FEB 22 1999 _____ @ _____

TOTAL \$478.50

REMARKS:

Mixed 50 lbs at 1720'
50 lbs at 850'
40 lbs at 320'
10 lbs at 40'

[Signature]

CHARGE TO: Knighton Oil Co. Inc.

STREET 221 S. Broadway Suite 710

CITY Wichita STATE Ks ZIP 67202

CONSERVATION DIVISION
WICHITA, KS

FLOAT EQUIPMENT

RELEASED _____ @ _____

MAR 28 2001 _____ @ _____

FROM CONFIDENTIAL _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -

TOTAL CHARGE 1742.00

DISCOUNT \$348.40 IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME

Net \$1393.60