

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-239360000

County NESS

SE - SE - NE - Sec. 17 Twp. 17 Rge. 23 ^{XXX} W

2970 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SB, NW or SW (circle one)

Lease Name ALBERS Well # 1

Field Name Oppliger

Producing Formation None

Elevation: Ground 2431 KB 2436

Total Depth 4500 PBDT

Amount of Surface Pipe Set and Cemented at 312 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan D&A JH 10-14-96
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: KCC

RELEASED

JUN 17

Operator Name

Lease Name 1111 3 1 1997 License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5215

Name: Lee Phillips Oil Company

Address 151 Whittier

City/State/Zip Wichita, KS. 67207-1045

Purchaser: N/A

Operator Contact Person: Lee E. Phillips III

Phone (316) 681-4470

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion

 New Well Re-Entry Workover

 Oil SWD SLOW Temp. Abd.

 Gas ENHR SIGW

XX Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

5-25-96 6-3-96

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee Phillips III

Title Owner Date 6-17-96

Subscribed and sworn to before me this 17th day of June, 1996.

Notary Public Alice M. Oaks

Date Commission Expires 5-10-2000

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)



JUN 18 1996
6-18-96
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

SIDE TWO

Operator Name Lee Phillips Oil CompanyLease Name AlbersWell # 1Sec 17 Twp. 17 Rge. 23 EastCounty NESS West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)Samples Sent to Geological Survey Yes NoCores Taken Yes NoElectric Log Run Yes No
(Submit Copy.)List All E.Logs Run: **RADIATION GUARD
NEUTRON DENSITY** Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1740	+696
Stotler	3356	-920
Heebner	3808	-1372
Toronto	3823	-1387
Top Lansing	3844	-1408
Base KC	4127	-1691
Marmaton	4195	-1759
Pawnee	4234	-1798
Ft. Scott	4331	-1895]
Cherokee	4352	-1916

CASING RECORD

 Conglomerate 4424 -1988
 New Used Miss. 4438 -2002

Report all strings set-conductor, surface, intermediate, production, etc. RTD 4500 -2064

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	312	60/40 poz	170	2% gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION**

Production Interval

 Vented Sold Used on Lease
(If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

CONFIDENTIAL

ORIGINAL

Attachment to Form ACO-1
Lee Phillips Oil Company
#1 Albers - NESS COUNTY, KS
API 15-135-23936000
SE SE NE Section 17-17- 23W

DST#1 3854 to 3900
20 60 30 60
1st Open - Weak blo thru out 1/4"
2nd open no blo - recovered 60' mud no shows in mud
IHP 1890
IFP 41 to 52
ISIP 1236
FFP 72 to 72
FSIP 1215
BHT 110° F.

DST #2 - 4030 to 4073
30 60 30 60
1st open - weak blo
2nd open no blo. recovered 30' mud
w/show oil, 120' muddy wtr 45% oil, 55% water
w/show oil
30,000 chloride 6500 mud chlorides
IH 1962
IFP 52 to 63#
ISP 1319
FFP 72 to 83#
FSIP 1277
FH 1931
112° F

DST #3 4395 to 4436
30 60 30 60
1st open weak blow & died in 29 min.
2nd open no blow - recovered 10' SOCM 4% oil
IH 2212
IFP 41 to 41
ISP 956
FH 2170
FFP 41 to 41
FSIP 956
BHT 115° F

DST #4 - 4395 to 4448 - 30 60 60 120
1st open weak blo 1/2" dec. to surface blo
2nd open weak blo 1/4" increase to 1/2" Recovered 120' gas in pipe 60' clean oil
Gravity 38° 120' HOCM 22% oil 3% gas 150' HO & GCM 23% oil 15% gas
IH 2212
IFP 72 to 124
ISIP 1257
FH 2202
FFP 166 to 177
FSIP 1266 BHT 116° F.

KCC
JUN 17
CONFIDENTIAL

RELEASED

JUL 31 1997

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 1996

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

5976

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Neosho

DATE <u>5-25-96</u>	SEC. <u>17</u>	TWP. <u>17</u>	RANGE <u>23</u>	CALLED OUT <u>4:00PM</u>	ON LOCATION <u>7:15 PM</u>	JOB START <u>9:55 PM</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>Alluvia</u>	WELL # <u>1</u>	LOCATION <u>Neosho 4N-15-2N</u>			COUNTY <u>Neos</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Mallard

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 312'

CASING SIZE 8 3/4" 28" DEPTH 312'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

OWNER Same

CEMENT

AMOUNT ORDERED 17060/40283

COMMON	<u>102</u>	@	<u>6.10</u>	<u>622.20</u>
POZMIX	<u>68</u>	@	<u>3.15</u>	<u>214.20</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>

HANDLING	<u>170</u>	@	<u>1.05</u>	<u>178.50</u>
MILEAGE	<u>5</u>		<u>MIN</u>	<u>80.00</u>

RELEASED

TOTAL \$ 1263.40

JUL 31 1997

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER Bob

BULK TRUCK

116 DRIVER Bill

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 312' of 8 3/4" - 28" casing. Broke circulation with Pig - Cemented with 17060/40283. Displaced with 8 3/4" BBL steel H₂O. Cement did circulate.

Thank you to
Allied Cementing
Mike, Bob, Bill

FROM CONFIDENTIAL SERVICE

DEPTH OF JOB	<u>312'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>445.00</u>
EXTRA FOOTAGE	<u>12'</u>	@	<u>.41</u>	<u>4.92</u>
MILEAGE	<u>5</u>	@	<u>2.85</u>	<u>14.25</u>
PLUG	<u>1-8 3/4"-wooden</u>	@	<u>45.00</u>	<u>45.00</u>

TOTAL \$ 509.17

CHARGE TO: Lee Phillips Oil Co.

STREET 151 Whittier #1400

CITY Wichita STATE Ks ZIP 67207

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

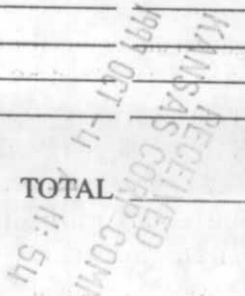
TOTAL

TAX	<u>-0-</u>
TOTAL CHARGE	<u>\$ 1772.57</u>
DISCOUNT	<u>\$ 265.89</u> IF PAID IN 30 DAYS

Net \$ 1506.68

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Laura R. Uila



TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Lee Phillips Oil Co.
151 Whittier #1400
Wichita, KS 67207

INVOICE NO. 72597
PURCHASE ORDER NO. _____
LEASE NAME Albers #1
DATE 5-25-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 102 sks @\$6.10	\$622.20
Pozmix 68 sks @\$3.15	214.20
Gel 3 sks @\$9.50	28.50
Chloride 5 sks @\$28.00	<u>140.00</u>
Handling 170 sks @\$1.05	178.50
Mi (5) min. chg.	80.00
Surface	445.00
Extra Footage 12' @\$.41¢	4.92
Mi @\$2.85 pmp trk chg	14.25
1 plug	<u>45.00</u>

\$1,004.90

767.67

Total

\$1,772.57

265.89

1506.68

RELEASED

MAY 31 1997

Disc

FROM CONFIDENTIAL

Thank You!

If Account CURRENT a
Discount of \$ 265.89
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
KANSAS CORP COMM
1997 OCT -4 A 11:54

Phone 913-893-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

New

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31
 Russell, Kansas 67665

7162

ORIGINAL

Date	06-03-96	Sec.	17	Twp.	17s	Range	23w	Called Out	10:30/AM	On Location	1:50/PM	Job Start	2:15/PM	Finish	4:00/AM	
Lease	ALBERS	Well No.	7	Location				40 1/2 42W Ness City	County	Ness	State	KS				
Contractor								MALLARD								
Type Job								Rotary Plug								
Hole Size				7 7/8				T.D.				2500'				
Csg.				8 5/8				Depth				312'				
Tbg. Size								Depth								
Drill Pipe								Depth								
Tool								Depth								
Cement Left in Csg.								Shoe Joint								
Press Max.								Minimum								
Meas Line								Displace				MVA				
Perf.																

Owner LEE PHILLIPS OIL CO.

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To LEE PHILLIPS OIL CO.

Street 151 W. HIER #1403

City WICHITA State KS 67207

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Day Fehrenbach

CEMENT

Amount Ordered 215A 60/40 10z 6% 6 1/2" FS

Great Bend **EQUIPMENT RELEASED**

No.	Cementer	<u>BUD</u>	<u>11 31 1997</u>
Pumptrk <u>238</u>	Helper	<u>TIM</u>	
No.	Cementer		
Pumptrk	Helper		
	Driver		
Bulktrk <u>09</u>	Driver	<u>BUD</u>	

FROM CONFIDENTIAL

Consisting of			
Common	<u>129AEL</u>	<u>6.10</u>	<u>786.90</u>
Poz. Mix	<u>86 04.</u>	<u>3.15</u>	<u>270.90</u>
Gel.	<u>11 5X</u>	<u>9.50</u>	<u>104.50</u>
Chloride			
Quickset			
	<u>FLOSEAL 54#</u>	<u>1.15</u>	<u>62.10</u>
Handling	<u>215</u>	<u>1.05</u>	<u>225.75</u>
Mileage	<u>5</u>	<u>MIN</u>	<u>80.00</u>
			<u>Total</u> <u>1530.15</u>

DEPTH of Job

Reference:	<u>Pump truck</u>	<u>445.00</u>
<u>5</u>	<u>Pump truck Misc</u>	<u>14.25</u>
<u>1</u>	<u>8 5/8" Dry Ice Plug</u>	<u>23.00</u>
Total		\$ 482.25

Floating Equipment

TOTAL \$ 2012.40

Disc - 301.86

Net \$ 1710.54

THANK YOU ALLIED

RECEIVED KANSAS CORP COMM

Remarks:

<u>1st Plug 1776'</u>	<u>5000 60/40 10z 6% 6 1/2" FS</u>
<u>2nd Plug 888'</u>	<u>80" " " " " "</u>
<u>3rd Plug 333'</u>	<u>50" " " " " "</u>
<u>TOP Plug 40</u>	<u>10" " " " " "</u>
<u>RAY NOSE</u>	<u>15" " " " " "</u>
<u>MOOSE NOSE</u>	<u>10" " " " " "</u>

ORIGINAL

TELEPHONE:
AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Lee Phillips Oil Co.
151 Whittier #1400
Wichita, KS 67207

INVOICE NO. 72610
PURCHASE ORDER NO. _____
LEASE NAME Albers #1
DATE 6-3-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 129 sks @\$6.10 \$786.90
Pozmix 86 sks @\$3.15 270.90
Gel 11 sks @\$9.50 104.50
FloSeal 54# 2\$1.15 62.10

\$1,224.40

Handling 215 sks @\$1.05 225.75
Mileage min. chg. 80.00
Rotary Plug 445.00
Mi @\$2.85 pmp trk chg 14.25
1 plug 23.00

788.00

Total

\$2,012.40

Disc

301.86

1710.54

If Account CURRENT a
Discount of \$ 301.86
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RELEASED

JUL 31 1997

FROM CONFIDENTIAL

RECEIVED
KANSAS CORP COMM
1997 OCT -11 4 11: 54