

Release

MAR 24 2003

From Confidential

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

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Operator: License # 6569
Name: Carmen Schmitt Inc.
Address: P.O. Box 47
City/State/Zip: Great Bend, KS 67530-0047
Purchaser:
Operator Contact Person: Carmen Schmitt
Phone: (620) 793 5100
Contractor: Name: Shields Oil Producers, Inc.
License: 5184

Wellsite Geologist: Richard P. O'Donnell
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

12-12-01 12-22-01 12-22-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24169-0000
County: Ness
SW - SE - NW Sec. 18 Twp. 17 S. R. 23 East West
2370' FNL feet from S / N (circle one) Line of Section
1525' FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Delaney Well #: 1

Field Name: W.C.
Producing Formation:
Elevation: Ground: 2413' Kelly Bushing: 2418'
Total Depth: 4522' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

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PAK EN 3.24.03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carmen Schmitt
Title: Secretary Date: 3-15-02
Subscribed and sworn to before me this 15 day of March 2002,
Notary Public: Elaine Scheck
Date Commission Expires: 12-13-2003

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

NOTARY PUBLIC - State of Kansas
ELAINE SCHECK
My Appt. Exp. 12-13-2003

Operator Name: Carmen Schmitt Inc. Lease Name: Delaney Well #: 1
 Sec. 18 Twp. 17 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density-Neutron, Dual Induction, Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1739	+ 679
Heebner	3802	-1384
Fort Scott	4342	-1924
Cherokee Sandstone	4450	-2032
Mississippian	4487	-2069

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.25"	8.625"	20	219	60/40 poz	150	2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

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ALLIED CEMENTING CO., INC.

08575

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ness & Great Bend

DATE	12.13.01	SEC.	18	TWP.	17	RANGE	23	CALLED OUT	2:45AM	ON LOCATION	5:35AM	JOB START	10:15AM	JOB FINISH	10:45AM
LEASE	<u>Prigony</u>	WELL#	<u>1</u>	LOCATION	<u>Ness City south to golf course</u>			COUNTY	<u>Ness</u>	STATE	<u>Ks</u>				
OLD OR (NEW)	(Circle one)		<u>1/4 N, 1/4 W, 1/4 E</u>												

CONTRACTOR Shields Drilling Co. Inc
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 222'
 CASING SIZE 8 5/8 DEPTH 219'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FEIS

OWNER Carmen **CONFIDENTIAL**

CEMENT
 AMOUNT ORDERED 150 ax 60/10 P02
2% GEL 3% CC
 MAR 24 2003
 COMMON From @ _____
 POZMIX Confidential @ _____
 GEL @ _____
 CHLORIDE @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

EQUIPMENT
Ness
 PUMP TRUCK CEMENTER Jim Drilling
 #224 HELPER Jim Wiggins
 BULK TRUCK
 #260 DRIVER Larry Moldaberry
 BULK TRUCK
 # DRIVER _____

HANDLING MILEAGE _____
 TOTAL _____
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REMARKS:
Fig was 80 deep when arrived on location
Ran 8 5/8 casing to bottom, circulate with mud pump, hook up to pump tub
mixed 150 ax 60/10 P02 2% gel 3% cc
shut down, change valves over, release 8 5/8 wiper plug & displace with 13 1/4 P015
fresh H²O. Cement did circulate!

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 PLUG 1-8 5/8 TWP @ _____
 @ _____
 @ _____
 TOTAL _____

CHARGE TO: Carmen Schmitt
 STREET P.O. Box 47
 CITY Great Bend STATE Kansas ZIP 67530

FLOAT EQUIPMENT
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

Thank you!
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Burton Beery

X Burton Beery
 PRINTED NAME

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>12-21-01</u>	SEC. <u>18</u>	TWP. <u>17</u>	RANGE <u>23</u>	CALLED OUT <u>7:00PM</u>	ON LOCATION <u>9:00PM</u>	JOB START <u>10:45</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Dobson</u>	WELL # <u>1</u>	LOCATION <u>Near City North to golf course. 1/4 N. 1/4 E</u>			COUNTY <u>Near</u>	STATE <u>Ka</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Shields
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 1/8 T.D. 4522
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 XH DEPTH 1772
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

JB
 PUMP TRUCK #181 CEMENTER J.D. Dreifling
 HELPER B. Burkman
 BULK TRUCK #341 DRIVER Larry Goldberry
 BULK TRUCK # _____ DRIVER _____

REMARKS:

1st - 50 dx - 1772'
2nd - 50 dx - 980'
3rd - 40 dx - 600'
4th - 50 dx - 270'
5th - 10 dx - 40'
15 dx in Rathole
10 dx in Mousehole.

CHARGE TO: Carmen Schmitt
 STREET P.O. Box 47
 CITY Great Bend STATE Kansas ZIP 67530

Thank you!

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER Carmen Schmitt
 CEMENT AMOUNT ORDERED 225 dx 60/10 p02
6% GEL 1/4 # 10 sacks per dx.
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

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DEPTH OF JOB 1772'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG 1-8 3/8 dryhole @ _____
 TOTAL _____

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]
 PRINTED NAME _____

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Release

MAR 24 2003

From
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ANSAS CORPORATION COMMISSION
Market, Room 2078
Ata, KS 67202

WELL PLUGGING RECORD
K.A.R.-62-3-117

NUMBER 15-135-24169-0000

LEASE NAME Delaney

WELL NUMBER 1

2,370 Ft. from N Section Line

1,525 Ft. from W Section Line

SEC. 18 TWP. 17 RGE. 19 (E) or (W)

COUNTY Ness

Date Well Completed 12-21-01

Plugging Commenced 12-21-01

Plugging Completed 12-22-01

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NOTICE: Fill out completely and return to Cons. Div. office within 30 days.

CONFIDENTIAL

LEASE OPERATOR Carmen Schmitt, Inc.

ADDRESS PO Box 47, Great Bend, KS 67530

PHONE# (620) 793-5100 OPERATORS LICENSE NO. 6,569

Character of Well D & A

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 12-21-01 (date)

by Kevin Strube (KCC District Agent's Name)

Is ACO-1 filed? NO If not, is well log attached? Yes

Producing Formation _____ Depth to Top _____ Bottom T.D. 4,522'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	219'	Cmtd. w/150 sax

Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other pl were used, state the character of same and depth placed, from feet to feet each s.
Push plug to 1,772', pump 50 sax cement on plug thru drill pipe; push plug to 980', pump 50 sax cement on plug thru drill pipe; push plug to 600', pump 40 sax cement on plug thru drill pipe; push plug to 270', pump 50 sax cement on plug thru drill pipe; push plug to 40', dump 10 sax cement on plug to cellar; dump 15 sax cement down rat hole and 10 sax down mouse hole.

Name of Plugging Contractor Shields Drilling Co. License No. 5184

Address Box 709, Russell, KS 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Carmen Schmitt, Inc.

STATE OF KANSAS COUNTY OF RUSSELL, ss.

Jack P. Beeman, Sec-Treas

(Employee of ~~XXXXXX~~) or ~~XXXXXX~~ Contractor

above-described well, being first duly sworn on oath, says: That I have knowledge of the fact statements, and matters herein contained and the log of the above-described well as filed r the same are true and correct so help me God.

(Signature) Jack P. Beeman

(Address) Box 709, Russell, KS 67665

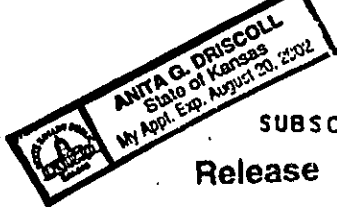
SUBSCRIBED AND SWORN TO before me this 26th day of December, 2001

Release

Anita G. Driscoll
Notary Public

Commission Expires: 8-20-02

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