

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

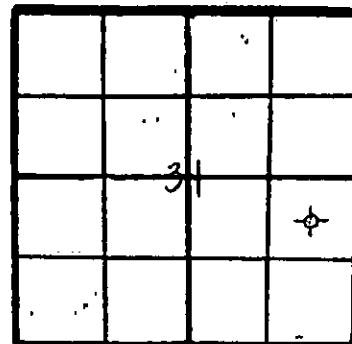
OPERATOR OXFORD EXPLORATION COMPANY API NO. 15-095-21,189-0000
 ADDRESS 1550 Denver Club Building COUNTY Kingman
Denver, Colorado 80202 FIELD Pat Creek
 **CONTACT PERSON David E. Park, Jr. LEASE Conrad
 PHONE 303-572-3821

PURCHASER _____ WELL NO. 31-9
 ADDRESS _____ WELL LOCATION NE SE
660 Ft. from East Line and
1980 Ft. from South Line of
 the SE 1/4 SEC. 31 TWP. 28 RGE. 9W

DRILLING CONTRACTOR Murfin Drilling Co.
 ADDRESS 617 Union Center
Wichita, KS 67202

PLUGGING CONTRACTOR Same
 ADDRESS _____

TOTAL DEPTH 4500' PBTD _____
 SPUD DATE 11-29-81 DATE COMPLETED 12-9-81
 ELEV: GR 1714DF KB 1723



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KCS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. (New)/(Used) casing.
 Report of all strings set - surface, intermediates, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	247'	Common	225	4% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Factor set of

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls	Gas MCF	Water bbls
Disposition of gas treated, used on lease or sold:		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Lee
12-7-82

Name of lowest fresh water producing stratum _____ Depth 270'
 Estimated height of cement behind pipe cement circulated to top

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 4158-4168 Misrun			Indian Cave	2430
			Toronto	3577
			Lansing	3598
Dst #2 4148-4168 15-30-45-90			Mississippian	4150
Rec. 120' gassy, oil specked, muddy water			Kinderhook	4249
130' gassy, oil specked mud			Viola	4444
IHP 2136 IF 125-0 ISIP 1542				
FHP 2193 FF 106-155 FSIP 1532				
Dst #3 4448-4458 15-30-45-90				
Rec. 90' Muddy water				
IHP 2288 IF none ISIP none				
FHP 2170 FF 54-54 FSIP 1320				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR OXFORD EXPLORATION COMPANY OPERATOR OF THE Conrad LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 31-9 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF December 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *David E. Park, Jr.*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF February 1982

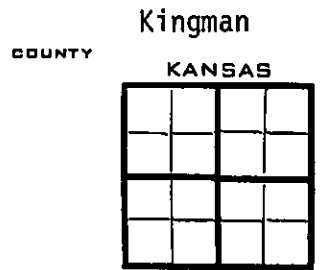
John H. Miller
NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-20-85

WELL LOG

COMPANY Oxford Exploration Co.
FARM Conrad **NO.** 31-9
RIG. NO. 19
TOTAL DEPTH 4500
COMM. 11-29-81 **COMP.** 12-10-82
CONTRACTOR Murfin Drilling Co.

SEC. 31 **T.** 28S **R.** 9W
LOC. NE SE



CASING	20 15 12 13	10 8 6 5	-5/8" @ 247' w/225 sx Common, 4% gel, 3% CC ELEVATION PRODUCTION
---------------	----------------------	-------------------	--


FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Shale	132
Red Bed & Shale	247
Sand & Shale	526
Shale	1733
Lime & Shale RTD	4500

State of Kansas
 County of Sedgwick ss:
 I, David L. Murfin, Drlg. Mgr. of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the Conrad #31-9 well.

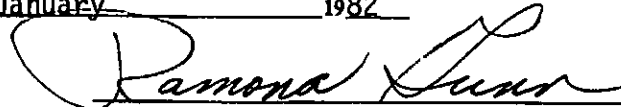
RAMONA GUNN
 STATE NOTARY PUBLIC
 Sedgwick county, Kansas
 My Appt. Exp. _____



 David L. Murfin

Subscribed and sworn to before me this 21st day of January 1982

My Commission Expires: Jan. 25, 1984



 Ramona Gunn NOTARY PUBLIC