

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oxford Exploration Company

API NO. 15-095-21,254 ^{21189-00 01} KCC

ADDRESS 1550 Denver Club Building
Denver, CO 80202

COUNTY Kingman

FIELD West Pat Creek

**CONTACT PERSON David E. Park, Jr.
PHONE (303) 572-3821

PROD. FORMATION Indian Cave

PURCHASER unknown*

LEASE Conrad

ADDRESS

WELL NO. 31-9WD

WELL LOCATION C NE SE

DRILLING Murfin Drilling Company
CONTRACTOR
ADDRESS 617 Union Center

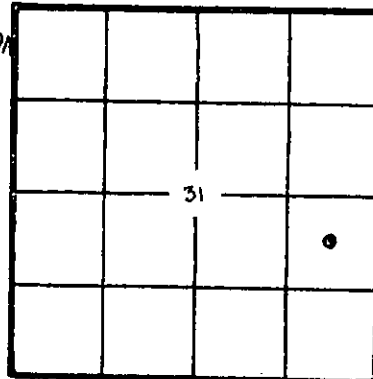
1980 Ft. from South Line and
660 Ft. from East Line of

the SE/4 SEC. 31 TWP. 28s RGE. 9w

PLUGGING
CONTRACTOR
ADDRESS

RECEIVED
STATE CORPORATION COMMISSION
AUG 18 1982
CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 2522' PBTD

SPUD DATE 7-30-82 DATE COMPLETED 8-9-82

ELEV: GR 1714 DF KB 1723

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 247' DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Oxford Exploration Company

OPERATOR OF THE Conrad LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 31-9WD ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF August, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David E. Park, Jr.
David E. Park, Jr.

SUBSCRIBED AND SWORN BEFORE ME THIS 13 DAY OF August, 1982.

B.B. Taylor
NOTARY PUBLIC B.B. Taylor

MY COMMISSION EXPIRES: 1-29-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

* Requested information will be sent when it is available.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Indian Cave	2430'

RELEASED
SEP 01 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4'	8 5/8"	24#	247'	Common	225	4% gel, 3% CC
Production		4 1/2"		2520'	Common	25	
					50-50 pozmix	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type jet gun	Depth interval
			5		2430' - 2432'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2430'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. regular mud acid (15%)	2430' - 2432'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
unknown*	flowing	unknown*
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 800 MCF
	Water 0 %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
awaiting contract		Perforations

* Requested information will be sent when available.