

**AFFIDAVIT OF COMPLETION FORM**

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F. G. HOLL

API NO. 15-047-20,878-00-80

ADDRESS 6427 East Kellogg

COUNTY EDWARDS

Wichita, Kansas 67207

FIELD EMBRY

\*\*CONTACT PERSON Elwyn H. Nagel

PROD. FORMATION N.A.

PHONE (316) 684-8481

LEASE EMBRY "A"

PURCHASER N.A.

WELL NO. 3-23

ADDRESS \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING Sterling Drilling Company

330 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

2930 Ft. from East Line of

ADDRESS P. O. Box 129

the NW/4 SEC. 23 TWP. 24S RGE. 16W

Sterling, Kansas 67579

PLUGGING N.A.

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4380 PBD \_\_\_\_\_

SPUD DATE 6/22/81 DATE COMPLETED 6/29/81

ELEV: GR 2056 DF 2062 KB 2065

DRILLED WITH CABLEX (ROTARY) EXXON TOOLS

(New) / (Used) casing. BOTH

**CASING RECORD**

BOTH

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	273	60/40 Pozmix	210	3%cc
PRODUCTION		4 1/2	10.5	4375	Howco Lite	100	
					50/50 Pozmix	200	

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4	Jets	4279-83

**TUBING RECORD**

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		3803-07
			4		3825-29

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1,000 gal. 15% N.F. 500 bbls salt water frac	4279-83
1,000 gal. N.F. 1,500 gal 15% N.F.	3803-07
1,000 gal. 15% N.F.	3825-29

Date of first production T.A. Producing method (flowing, pumping, gas lift, etc.) N.A. Gravity N.A.

RATE OF PRODUCTION PER 24 HOURS  
 Oil N.A. Gas N.A. Water % N.A. Gas-oil ratio N.A. CFB N.A.

Disposition of gas (vented, used on lease or sold) N.A. Perforations N.A.

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL PLAT

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 MISC \_\_\_\_\_

**RECEIVED**  
 MAY 14 1982  
 5-14-82  
 CONSERVATION DIVISION  
 Wichita, Kansas

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_

Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Heebner	3645
			Brown Lime	3788
			Lansing KC	3796
			Base KC	4062
			Cherokee Sh	4173
			Cherokee Sd	----
			Conglomerate	4210
			Conglomerate	
			Chert	----
			Mississippi	4228
			Kinderhook	
			Shale	4271
			Kinderhook	
			Sand	4287
			Viola	4348
			Simpson Sh	----
			Simpson Ss	----
			Arbuckle	----
			RTD	4380
			Flog TD	4380

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, \_\_\_\_\_

Flwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) F. G. HOLL

OPERATOR OF THE EMBRY "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-23 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF August, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Flwyn H. Nagel  
Flwyn H. Nagel Geologist  
May 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF \_\_\_\_\_

Mary D. Slagle  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

