

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 300

City/State/Zip Tulsa, OK 74102-0300

Purchaser: Citgo

Operator Contact Person: Raymond Hui

Phone (918) 561-3548

Contractor: Name: Cheyenne Drilling Co.

License: 5382

Wellsite Geologist: None

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGM  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4-3-97 4-12-97 6-11-97  
Spud Date Date Reached TD Completion Date

API NO. \_\_\_\_\_  
County Haskell  
N/2, NE/4 NE/4 Sec. 31 Twp. 30S Rge. 33 X E W

4950 FSL Feet from 3/N (circle one) Line of Section

660 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Schnellbacher B Well # 3  
(Formerly Victory Lansing A 503)  
Field Name: Victory

Producing Formation Marmaton

Elevation: Ground 2943 KB \_\_\_\_\_

Total Depth 4875 PBT 4833

Amount of Surface Pipe Set and Cemented at 1581 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set DV Tool at 2895 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A.H. 1, 3-3-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 2400 ppm Fluid volume 600 bbls

Dewatering method used  Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Hui RAYMOND HUI

Title Analyst Date 7-12-97

Subscribed and sworn to before me this 12th day of July, 1997.

Notary Public Elizabeth Kinion ELIZABETH KINION

Date Commission Expires 2-25-2000

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

SIDE TWO

Operator Name OXY USA Inc.

Lease Name Schnellbacher B

Well # 3

Sec. 31 Twp. 30S Rge. 33

East  
 West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.) See Attached  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Name	Top	Datum
Heebner	4014	1060
Toronto	4031	1077
Lansing	4104	1150
Marmaton	4728	1774

List All E.Logs Run: Ran Dual Induction;  
Neutron Logs

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1581'	Class A	510 sx	3% CC
Production	7 7/8"	5 1/2"	14	4866'	Class A	1st Stage:230 sx	
		DV Tool at 2895'				2nd Stage:235 sx	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purposes:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Marmaton: 4731-4742'	Acidized Marm. w/3000 gal. 15% FE acid	

TUBING RECORD Size 2 3/8" Set At 4795' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Pump Testing 4-30-97 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

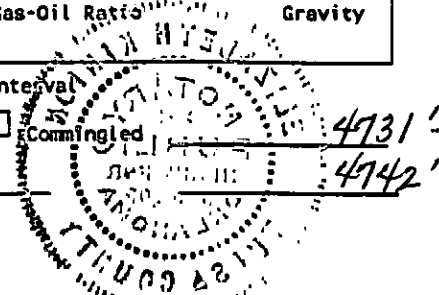
Estimated Production Per 24 Hours Oil 23 Bbls. Gas 262 Mcf MCF/D Water 0 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas: METHOD OF COMPLETION

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval



09/09/1997

CHRONOLOGICAL WELL REPORT

ORIGINAL

Page 4

SCHNELLBACHER B 3, OXY USA INC  
HASKELL, KS; FIELD: VICTORY; OBJ FORM: LANSING A  
CWI 100; CNI 87.5; WSN 46192

15-081-2112

ACTIVITY SUMMARY: *DST #1*

TIH W/ ~~TEST TOOLS~~ AND DRILLING STRING SET PKRS AT 4103' AND 4108'. DST TEST TIMES WERE IO 30 MIN. ISIP 60 SIP. FF 60 MIN. FSIP 120 MIN. IHP 1992 PSIG. IFP 37 PSIG. FFP 100 PSIG. ICP 43 PSIG. ISIP 234 PSIG. ICP 170 PSIG. SECOND FLOW PRESSURE 114 PSIG. SECOND FLOW PRESSURE 162 PSIG. FSIP 237 PSIG. FHM 1977 PSIG. ISI BLOWED DOPWN FOR 10 MIN. FFP FAIR BLOW BOB FOR 10 MIN. RELEASE PKRS TOH TEST TOOL AND DRILLING STRING. RECOVERED 2197' GIP. 60' FEET OF 100" OIL. 120' GAS W/ MUD CUT OIL 5% GAS 75% OIL AND 20% DRILLING MUD. 216' GAS W/ MUD CUT OIL 50% GAS 10 OIL AND 40% MUD. TOTAL FLUID RECOVERED 396'. GAS SAMPLER READ 500 ML GAS. 2500 ML OIL 1000 ML MUD. WATER TRACE 150 PSIG. TIH W/ DRILLING TOOLS BACK TO NORMAL DRILLING OPERATION. 0007 HRS 04/08/97.  
DAILY COST \$ 15409; CUM COST \$ 86200;

04/10/97 JOB: D & E; CMIC: J. SLATTEN  
DSS 7; DOL 7; MD 4875; DRLD(MD) 505; PR OPNS: WAITING ON TRACTOR TO PULL LOGGERS IN.; FORM: LANSING; MW 9; FV 47; LCM 2; PH 9; WL 8.8; CHL 1600; FC 2; SLD % 4; CASING 8.625 @ 1581  
ACTIVITY SUMMARY:  
REACHED RTD 4875'. 0100 HRS 04/10/97. CICRULATED FOR 1 HOUR. DROP SURE SHOT. TOH W/ DRILLING TOOLS. SUVEY READ 1 DEGREE. LOGGERS STUCK IN ROAD AT REPORT TIME.  
DAILY COST \$ 2590; CUM COST \$ 88790;

04/11/97 JOB: D & E; CMIC: J. SLATTEN  
DSS 8; DOL 8; PR OPNS: CEMENTING 5.5 CSG.; CASING 5.5 @ 4866  
ACTIVITY SUMMARY:  
RU HLS AND RUN REGULAR SWETT OF LOGS. RDMO HLS. TIH W/ DRILLING STRING. CICR FOR 1 HOUR. TOH W/ AND LD DRILLING STRING. RU AND RUN 5.5 CSG 114 JTS A GRADE J-55 8 RD 14# CSG. TT= 4854.15' LANDED AT 4866'. PBDT 4833'. DV TOOL AT 2895'. MIRU HES PLUG RAT AND MOUSE HOLE W/ 10 AND 15 SXS RESPECTIVELY. PREPARING TO PUMP FIRST STAGE CEMENT AT REPORT TIME.  
DAILY COST \$ 36700; CUM COST \$ 125490;

04/12/97 JOB: D & E; CMIC: J. SLATTEN  
DSS 9; DOL 9; PR OPNS: RD MO RTS.; CASING 5.5 @ 4866  
ACTIVITY SUMMARY:  
CEMENTED 5.5. FIRST STAGE LEAD W/ 90 SXS MIDCON MIXED AND PUMPED AT 11.1 PPG AND 3.22 CU/FT. TAILED W/ 140 SXS MIDCON MIXED AND PUMPED AT 13.2 PPG AND 1.84 CU/FT. ADDTIVES WERE 2% CC AND 1/4 PPS FLOCEL. DROPED PULG DISPLACED CEMENT PLUG DOWN AND HELD 0715 HRS. GOOD CICRULATION THROUGHOUT. DROPED BOMB OPENED D V TOOL. CICRULATED FOR 4 HOURS. CIRC CEMENT TO SURFACE. PUMPED SECOND STAGE LEAD W/ 135 SXS MIDCON MIXED AND PUMPED AT 11.1 PPG AND 3.22 CUF/FT. TAILED W/ 100 SXS MIDCON MIXED AND PUMPED AT 13.2 PPG AND 1.84 CU/FT. ADDITVES WERE 2% CC AND 1/4 PPS FLOCELE. DROP PLUG AND DISPLACED CEMENT. PLUG DOWN 1155 HRS. GOOD CICR THROUGHT CICR 35 SXS TO RESERVE PIT. PLUGED RAT AND MOUSE



TICKET # 115250	TICKET DATE
BDA / STATE KS	COUNTY Pottawatomie
PSL DEPARTMENT	
CUSTOMER REP / PHONE	
API / UWI #	
JOB PURPOSE CODE	

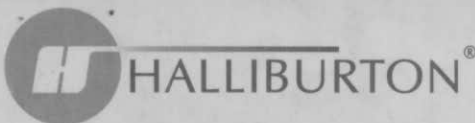
REGION North America	NWA/COUNTRY
MBU ID / EMP # 23703	EMPLOYEE NAME D. Tyce
LOCATION 333333	COMPANY Halliburton
TICKET AMOUNT	WELL TYPE
WELL LOCATION	DEPARTMENT
LEASE / WELL # 1503	SEC / TWP / RNG 20 23

**ORIGINAL**

HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1930							Job Ready
	1530							Called for Job
	1756							On location with Pump truck Rig Still Dirty
	1938							Start tripping out D.P
	2046							D.P out of hole
	2157							Start Running Csg & Stat Equip.
	2249							Csg on Bottom
	2257							Hook up P/C and Circulating Iron
	2300							Start Circulating
	2320							Hold Safety Meeting
	2321							Through Circulating
	2324	6	235			X	0/130	Hook up to Halliburton
	2400	6	23.5			X	150/115	Start mixing head Cmt @ 11.1
	005							Start mixing Tail Cmt @ 14.8
	007						0	Through mixing Cmt
	008	3	97.7			X	0/140	Shut Down Release Plug
	030	3				X	150/110	Start Displacement
							350/110	Max PSI Before Plug lands
								Plug landed Release float
								float held
Circulated 97.8 bbls to Pit ✓ 169 SKS								
Thank You Danny & Tyce & Crew								





REMIT TO:  
 P.O. BOX 951046  
 DALLAS, TX 75395-1046  
 Corporate FIN 73-0271280

**HALLIBURTON ENERGY SERVICES**  
 A Division of Halliburton Company

INVOICE NO.	DATE
185250	04/05/1997

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
VICTORY LANSING A 503		PASKELL		KS	SAFE
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL	CHEYENNE		SHOWN BELOW		04/05/1997
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	CAL WYLIE	E-26		COMPANY TRUCK	22724

ORIGINAL

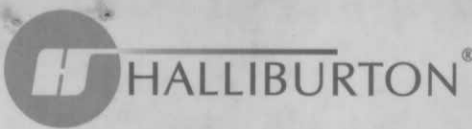
OPY USA INC.  
 P.O. BOX 2528  
 LIBERAL, KS 67905-2528

DIRECT CORRESPONDENCE TO:  
 P O BOX 1598  
 LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT SURFACE CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	66 MI		3.20	211.20
	DISCOUNT-(BID)	1 UNT			
		41.0 %			86.59-
000-119	MILEAGE FOR CREW	66 MI		1.93	128.70
	DISCOUNT-(BID)	1 UNT			
		41.0 %			52.76-
001-016	CEMENTING CASING	1582 FT		1,523.00	1,523.00
	DISCOUNT-(BID)	1 UNT			
		41.0 %			624.43-
030-018	CEMENTING PLUS 50, PLASTIC TOP	8 5/8 IN		130.00	130.00 *
	DISCOUNT-(BID)	1 EA			
		41.0 %			53.30-
24A 815.19502	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		188.00	188.00
	DISCOUNT-(BID)	32.0 %			60.16-
27 815.19415	FILL-UP UNIT 7"-- 8 5/8"	1 EA		70.00	70.00 *
	DISCOUNT-(BID)	32.0 %			22.40-
41 806.61048	CENTRALIZER - 8-5/8 X 12-1/4	4 EA		68.00	272.00 *
	DISCOUNT-(BID)	32.0 %			87.04-
320 806.71460	BASKET CMT-8 5/8 CEB X 21"-2LP	1 EA		139.00	139.00 *

*John Staden*

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*



REMIT TO:  
 P.O. BOX 921046  
 DALLAS, TX 75395-1046  
 Corporate FIN 73-0271280

INVOICE

**HALLIBURTON ENERGY SERVICES**  
 A Division of Halliburton Company

INVOICE NO.	DATE
185250	04/05/1997

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
VICTORY LANSING A 503		HASKELL		KS	SPME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL	CHEYENNE		SHOWN BELOW		04/05/1997
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	CAL UYLIE	E-26		COMPANY TRUCK	22724

**ORIGINAL**

DIRECT CORRESPONDENCE TO:

OXY USA INC.  
 P.O. BOX 2528  
 LIBERAL, KS 67905-2528

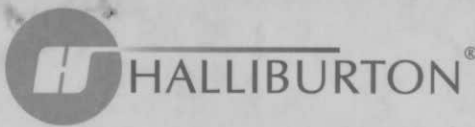
P O BOX 1598  
 LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	32.0	%		44.48-
350	HALLIBURTON WELD-A	1	EA	16.75	16.75 *
890.10802	DISCOUNT-(BID)	32.0	%		5.36-
504-050	CEMENT - PREMIUM PLUS	100	SK	14.01	1,401.00 *
	DISCOUNT-(BID)	41.0	%		574.41-
504-282	MIDCON-2 PREMIUM PLUS CEMENT	410	SK	17.06	6,994.60 *
	DISCOUNT-(BID)	41.0	%		2,867.78-
507-210	FLOCELE	230	LB	1.90	437.00 *
	DISCOUNT-(BID)	41.0	%		179.17-
509-406	ANHYDROUS CALCIUM CHLORIDE	13	SK	46.90	609.70 *
	DISCOUNT-(BID)	41.0	%		249.97-
500-207	BULK SERVICE CHARGE	572	CFT	1.55	886.60 *
	DISCOUNT-(BID)	41.0	%		363.50-
500-306	MILEAGE CMTG MAT DEL OR RETURN	837.408	1MI	1.10	988.14 *
	DISCOUNT-(BID)	41.0	%		405.13-
JOB PURPOSE SUBTOTAL					13,995.69
INVOICE SUBTOTAL					13,995.69

*John Bladen*

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DALLAS, TX 75395-1046  
Corporate FIN 73-0271280

INVOICE

**HALLIBURTON ENERGY SERVICES**  
A Division of Halliburton Company

INVOICE NO.	DATE
185250	04/05/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
VICTORY LANSING A 503	HASKELL	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	CHEYENNE	SHOWN BELOW	04/05/1997		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	CAL WYLIE	E-26		COMPANY TRUCK	22724

OXY USA INC.  
P.O. BOX 2528  
LIBERAL, KS 67905-2528

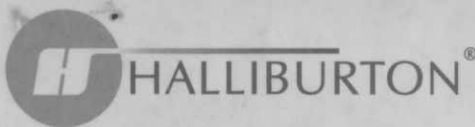
**ORIGINAL**

DIRECT CORRESPONDENCE TO:  
P O BOX 1598  
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT--(BID)				5,676.48-
	INVOICE BID AMOUNT				8,319.21
	*--KANSAS STATE SALES TAX				353.77
	*--LIBERAL CITY SALES TAX				72.22
	*--SEWARD COUNTY SALES TAX				108.31
<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>					<b>\$8,853.51</b>

APPX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



REMIT TO:  
P. O. BOX 931044  
DALLAS, TX 75395-1044  
Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

INVOICE NO.	DATE
185845	04/02/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
VICTORY LANSING A 303	HASKELL	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	CHEYENNE	SHOWN BELOW	04/02/1997		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
359167	CAL WYLIE	E-26		COMPANY TRUCK	22724

OXY USA INC.  
P.O. BOX 2528  
LIBERAL, KS 67905-2528

ORIGINAL

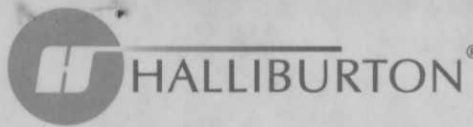
DIRECT CORRESPONDENCE TO:

P O BOX 1598  
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	56 MI		3.20	211.20
	DISCOUNT-(BID)	1 UNT			
		41.0 %			86.59-
000-119	MILEAGE FOR CREW	56 MI		1.95	128.70
	DISCOUNT-(BID)	1 UNT			
		41.0 %			52.76-
007-013	MULT STAGE CEMENTING-1ST STAGE	4865 FT		2,038.00	2,038.00
001-016	DISCOUNT-(BID)	1 UNT			
		41.0 %			835.59-
26	INSERT VALVE F. S. - 5 1/2" BRD	1 EA		385.00	385.00
847.6318	DISCOUNT-(BID)				
		32.0 %			123.20-
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		76.00	76.00
815.19311	DISCOUNT-(BID)				
		32.0 %			24.32-
40	CENTRALIZER-5-1/2 X 7-7/8	12 EA		67.00	804.00
806.60022	DISCOUNT-(BID)				
		32.0 %			257.28-
71	CEMENTER-TYPE P ES 5-1/2 BRD	1 EA		2,695.00	2,695.00
813.56325	DISCOUNT-(BID)				
		17.0 %			459.15-
75	PLUG SET - FREE FALL - 5-1/2 B	1 EA		840.00	840.00
813.16511					

*John Slatter*

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*



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 A Division of Halliburton Company

INVOICE NO.	DATE
185845	04/02/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
VICTORY LANSING A 303	HASKELL	KS	SAKE		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	CHEYENNE	SHOWN BELOW	04/02/1997		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	GAL NYLIE	E-26		COMPANY TRUCK	22724

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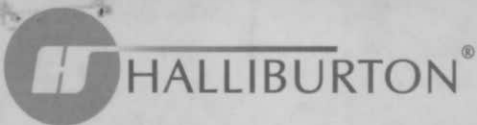
P O BOX 1598  
 LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	17.0	X		142.80-
320 806.71430	BASKET-CMT-5 1/2 CSB X 17"OD-	2	EA	116.00	232.00
	DISCOUNT-(BID)	32.0	X		74.24-
350 890.10802	HALLIBURTON WELD-A	1	EA	16.75	16.75
	DISCOUNT-(BID)	32.0	X		5.36-
018-315	MUD FLUSH	1000	GAL	.75	750.00
	DISCOUNT-(BID)	41.0	X		307.50-
007-203	MULT STAGE CEMENTING-ADD HRS	3	HR	286.00	858.00
	DISCOUNT-(BID)	41.0	X		351.78-
504-282	MIDCON-2 PREMIUM PLUS CEMENT	525	SK	17.05	8,956.50
	DISCOUNT-(BID)	41.0	X		3,672.18-
507-210	FLOCELE	131	LB	1.90	248.90
	DISCOUNT-(BID)	41.0	X		102.04-
509-406	ANHYDROUS CALCIUM CHLORIDE	10	SK	46.90	469.00
	DISCOUNT-(BID)	41.0	X		192.29-
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,705.00	1,705.00
	DISCOUNT-(BID)	41.0	X		699.05-
500-207	BULK SERVICE CHARGE	579	CFI	1.55	897.45
	DISCOUNT-(BID)	41.0	X		367.95-

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

OFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



REMIT TO:  
P O BOX 91046  
DALLAS, TX 75295-1046  
Corporate FIN 73-0271280

INVOICE

**HALLIBURTON ENERGY SERVICES**  
A Division of Halliburton Company

INVOICE NO.	DATE				
185845	04/02/1997				
WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
VICTORY LANSING A 603	HASKELL	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	CHEYENNE	SHOWN BELOW	04/02/1997		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	CAL WYLIE	E-26		COMPANY TRUCK	22724

**ORIGINAL**

DIRECT CORRESPONDENCE TO:

OXY USA INC.  
P.O. BOX 2528  
LIBERAL, KS 67905-2528

P O BOX 1598  
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
500-306	MILEAGE CHRG MAT DEL OR RETURN	852.21	MIL	1.18	1,017.41
	DISCOUNT-(BID)	41.0	%		417.13-
	JOB PURPOSE SUBTOTAL				22,328.91
	INVOICE SUBTOTAL				22,328.91
	DISCOUNT-(BID)				8,170.18-
	INVOICE BID AMOUNT				14,158.73
	*-KANSAS STATE SALES TAX				529.26
	*-LIBERAL CITY SALES TAX				108.02
	*-SEWARD COUNTY SALES TAX				162.02
	<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>				<b>14,958.03</b>